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OCT 19 2005

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3A. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7060

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SWNE 1941' FNL 2110' FEL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

26.95 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

1941'

16. No. of Acres in lease

636.6

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

REFER TO
TOPO C

19. Proposed Depth

8400'

20. BLM/BIA Bond No. on file

CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5322.4' GL

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Well plat certified by a registered surveyor.</p> <p>2. A Drilling Plan.</p> <p>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.</p> | <p>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</p> <p>5. Operator certification.</p> <p>6. Such other site specific information and/or plans as may be required by the authorized office.</p> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature

Debra Domenici

Name (Printed/Typed)

DEBRA DOMENICI

Date

10/18/2005

Title

ASSOCIATE ENVIRONMENTAL ANALYST

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

06GXJ0427A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
BONANZA 1023-7G

9. API Well No.
43-047-37.326

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Bk, and Survey or Area
SEC 7-T10S-R23E

12. County or Parish
UINTAH

13. State
UT

1a. Type of Work: ☒ DRILL ☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3A. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7060

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SWNE 1941' FNL 2110' FEL 639463X 39.945308
At proposed prod. Zone 4424913X -109.367679

14. Distance in miles and direction from nearest town or post office*
26.95 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) 1941'

16. No. of Acres in lease
636.6

17. Spacing Unit dedicated to this well
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UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

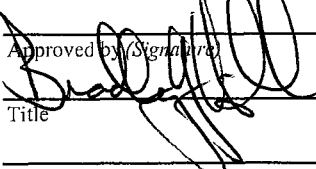
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2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature  Name (Printed/Typed) DEBRA DOMENICI Date 10/18/2005

Title ASSOCIATE ENVIRONMENTAL ANALYST

Approved by (Signature)  Name (Printed/Typed) BRADLEY G. HILL Date 10-26-05

Title ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action Is Necessary

RECEIVED

OCT 24 2005

DIV. OF OIL, GAS & MINING

T10S, R23E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

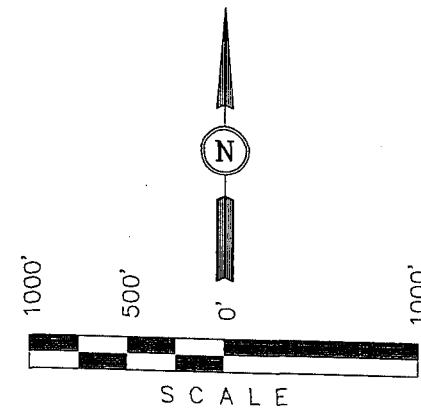
Well location, BONANZA #1023-7G, located as shown in the SW 1/4 NE 1/4 of Section 7, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



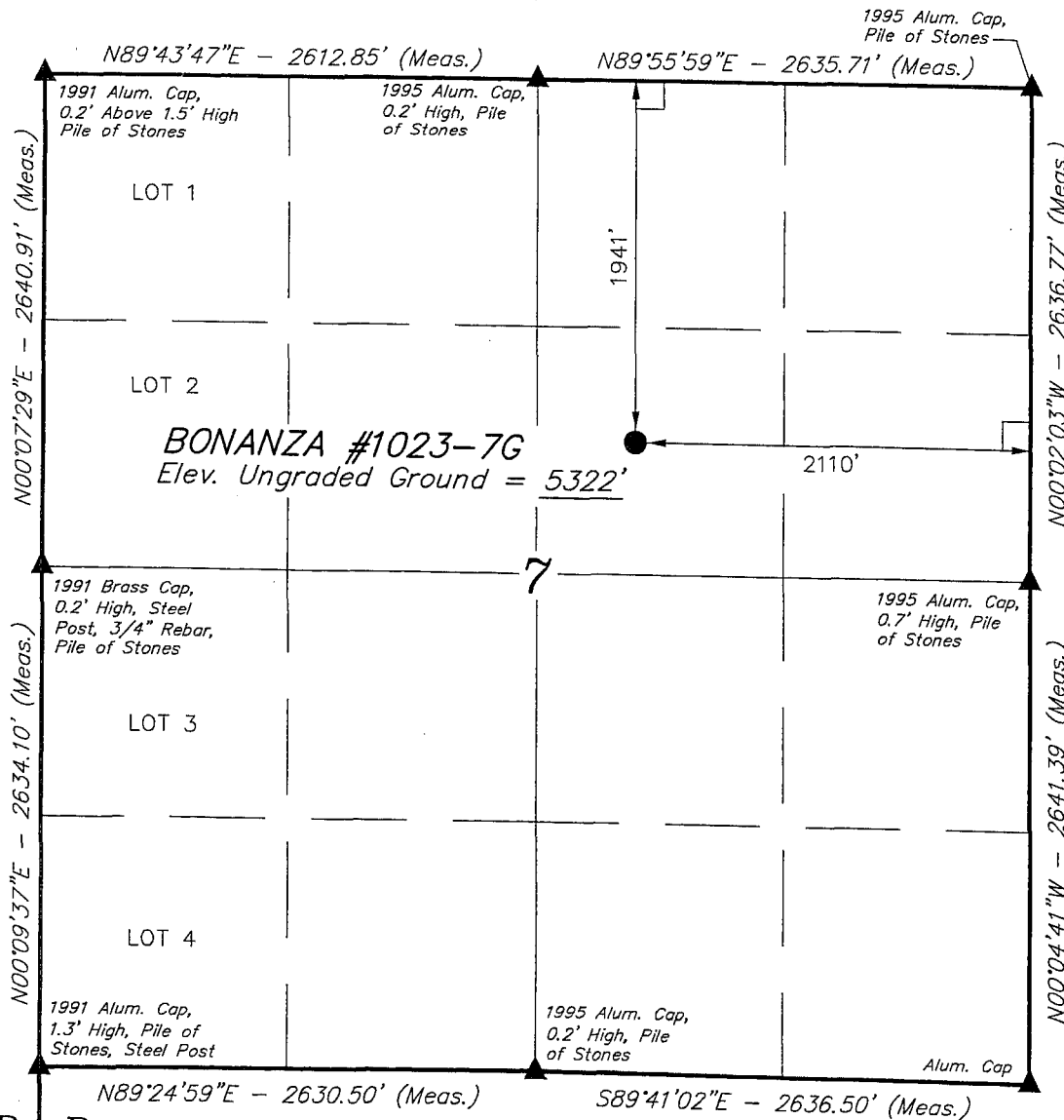
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Henry
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-25-05	DATE DRAWN: 09-13-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	



R
22
E

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°57'55.30" (39.965361)
LONGITUDE = 109°22'03.50" (109.367639)
(NAD 27)
LATITUDE = 39°57'55.42" (39.965394)
LONGITUDE = 109°22'01.05" (109.366958)

BONANZA 1023-7G
SWNE SEC 7-T10S-R23E
UINTAH COUNTY, UTAH
UTU-38420

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1610'
Wasatch	4140'
Mesaverde	6250'
TD	8400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1610'
Gas	Wasatch	4140'
Gas	Mesaverde	6250'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8400' TD, approximately equals 3360 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1512 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.

Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	September 27, 2005	
WELL NAME	BONANZA 1023-7G	TD	8,400'	MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah	STATE Utah
ELEVATION	5,322'	GL	KB	5,337'
SURFACE LOCATION	SWNE SECTION 7-T10S-R23E 1941'FNL & 2110'FEL			BHL Straight Hole
Latitude:	39.965361	Longitude:	109.367639	
OBJECTIVE ZONE(S)	Wasatch/Mesaverde			
ADDITIONAL INFO	Regulatory Agencies: UDOGM (surface/minerals), BLM, Tri-County Health Dept.			

GEOLOGICAL FORMATION			MECHANICAL		
LOGS	TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'		14"	
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
Catch water sample, if possible, from 0 to 4,140'					
	Green River @	1,610			
	Preset f/ GL @				
	2000 MD				
Mud logging program TBD					
Open hole logging program f/ TD - surf csg			7-7/8"	4-1/2", 11.6#, M80, I80 or equivalent LTC csg	Water/Fresh Water Mud 8.3-10.8 ppg
	Wasatch @	4,140'			
	Mverde @	6,250'			
					Max anticipated Mud required 10.8 ppg
		TD @ 8,400'			



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.79*****	1.58	4.49
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 8400	11.60	M-80 or I-80	LTC	2.71	1.35	2.36

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.8 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2869 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
Option 2	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,640'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	380	60%	11.00	3.38
	TAIL	4,760'	50/50 Poz/G + 10% salt + 2% gel	1330	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &

four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Brad Laney

DATE: _____

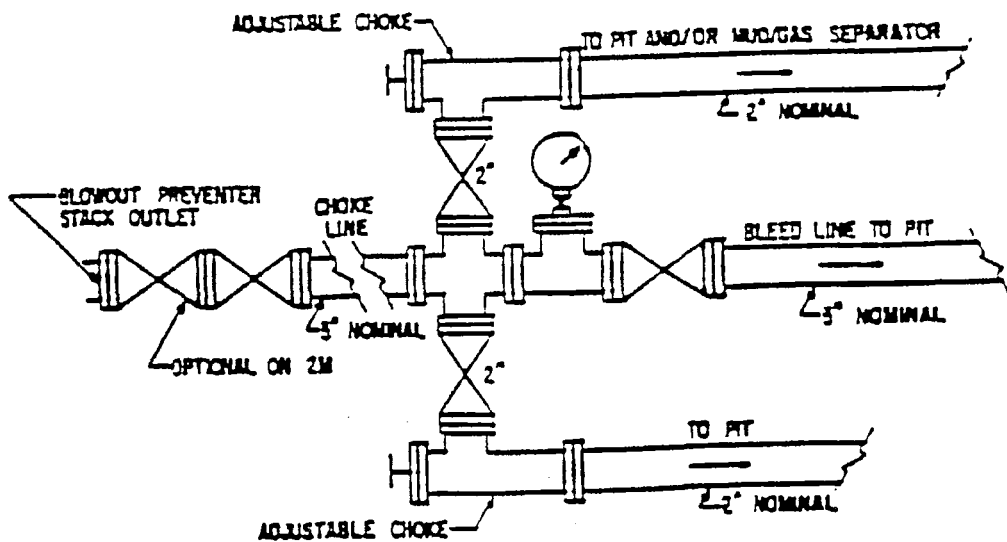
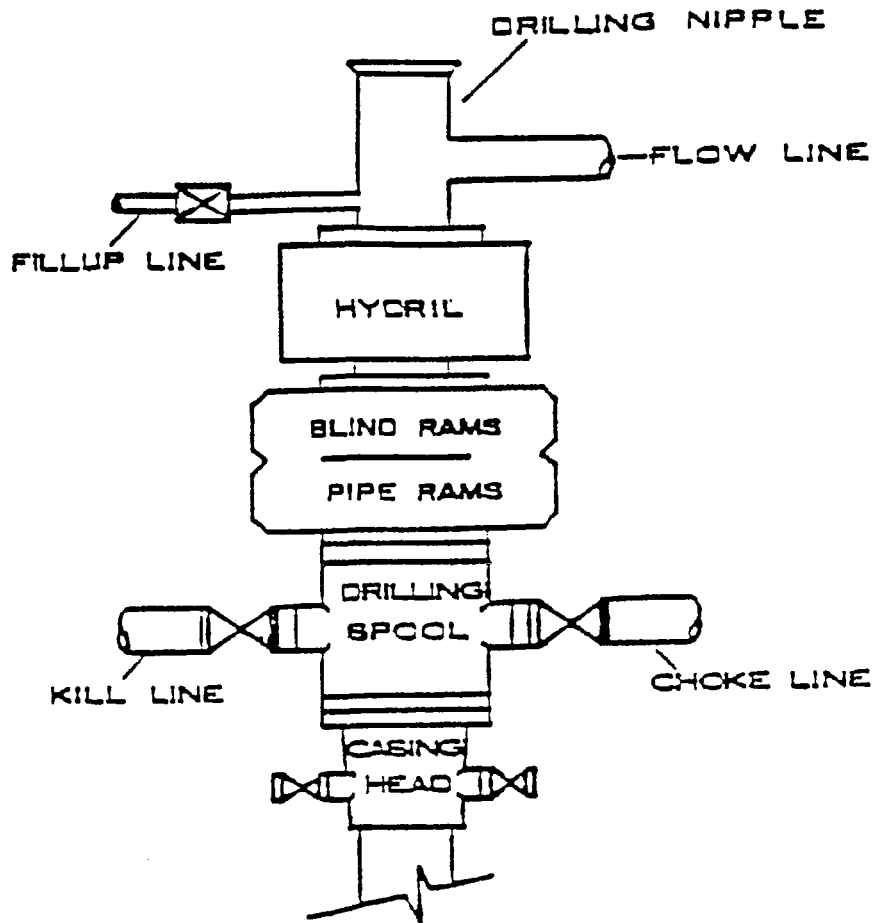
DRILLING SUPERINTENDENT:

Randy Bayne

DATE: _____

3,000 PSI

EOP STACK



BONANZA 1023-7G
SWNE SEC 7-T10S-R23E
UINTAH COUNTY, UTAH
UTU-38420

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

The proposed access road is approximately 0.15 miles +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

Exceptions to Best Management Practices (BMPs) Requested:

Approximately 82' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil type has a poor history for successful rehabilitation.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring of the pit, the stockpiled topsoil will be spread evenly over the location up to the rig anchor points, the location shall be reshaped to the

original contour to the extent possible, and the location will be reseeded with Crested Wheatgrass using appropriate reclamation methods.

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Lease Stipulations:

No construction or drilling May 15 through July 20.

13. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

The following seed mixture will be used during interim reclamation:

Crested Wheatgrass	6 lb/acre
Needle and Thread Grass	6 lb/acre

Operator will contact the BLM for the seed mixture when final reclamation of the location occurs.

14. Lessee's or Operators's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

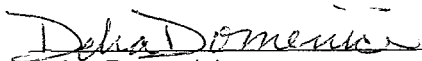
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

October 18, 2005

Date

WESTPORT OIL AND GAS COMPANY, L.P.
BONANZA #1023-7G
SECTION 7, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.95 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-7G
LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T10S, R23E, S.L.B.&M.

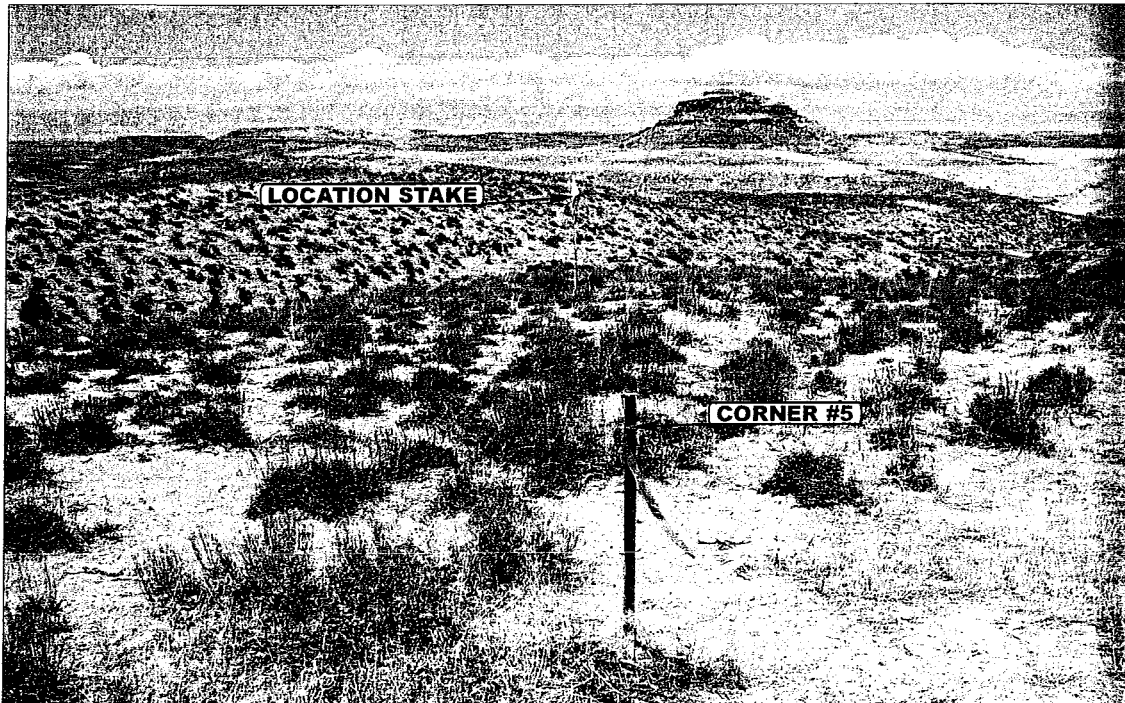


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

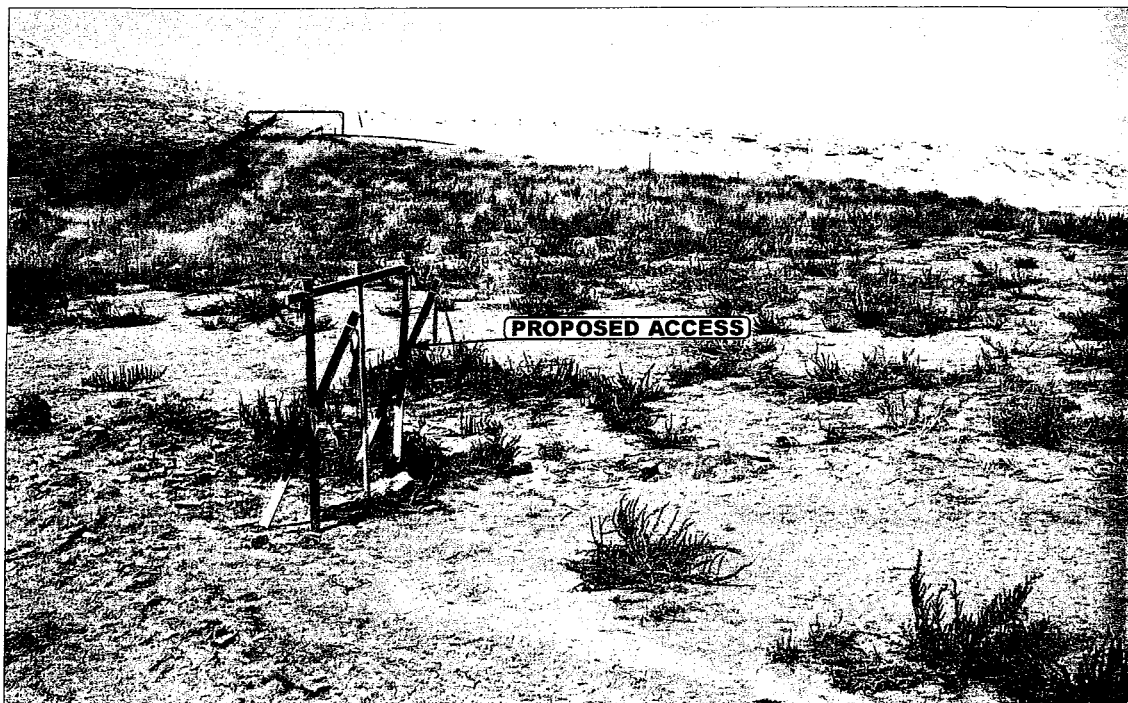


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

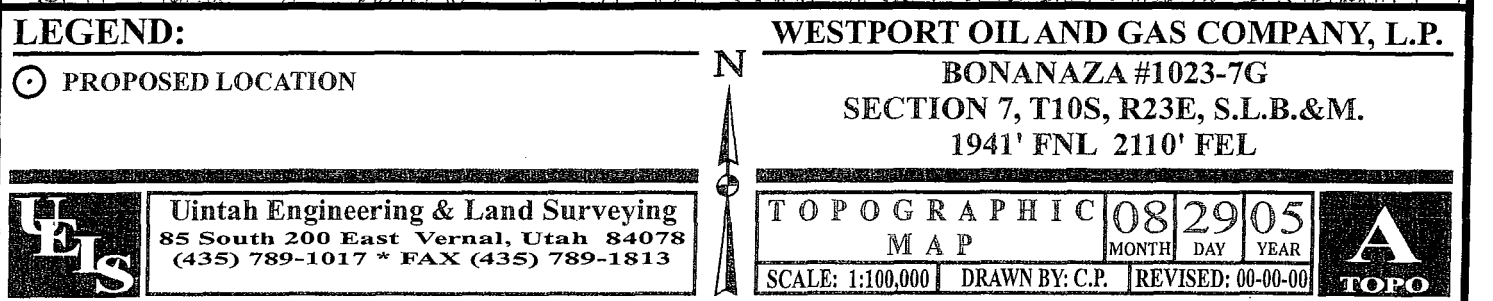
08 29 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: C.P.

REVISED: 00-00-00



PROPOSED LOCATION

ULIS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

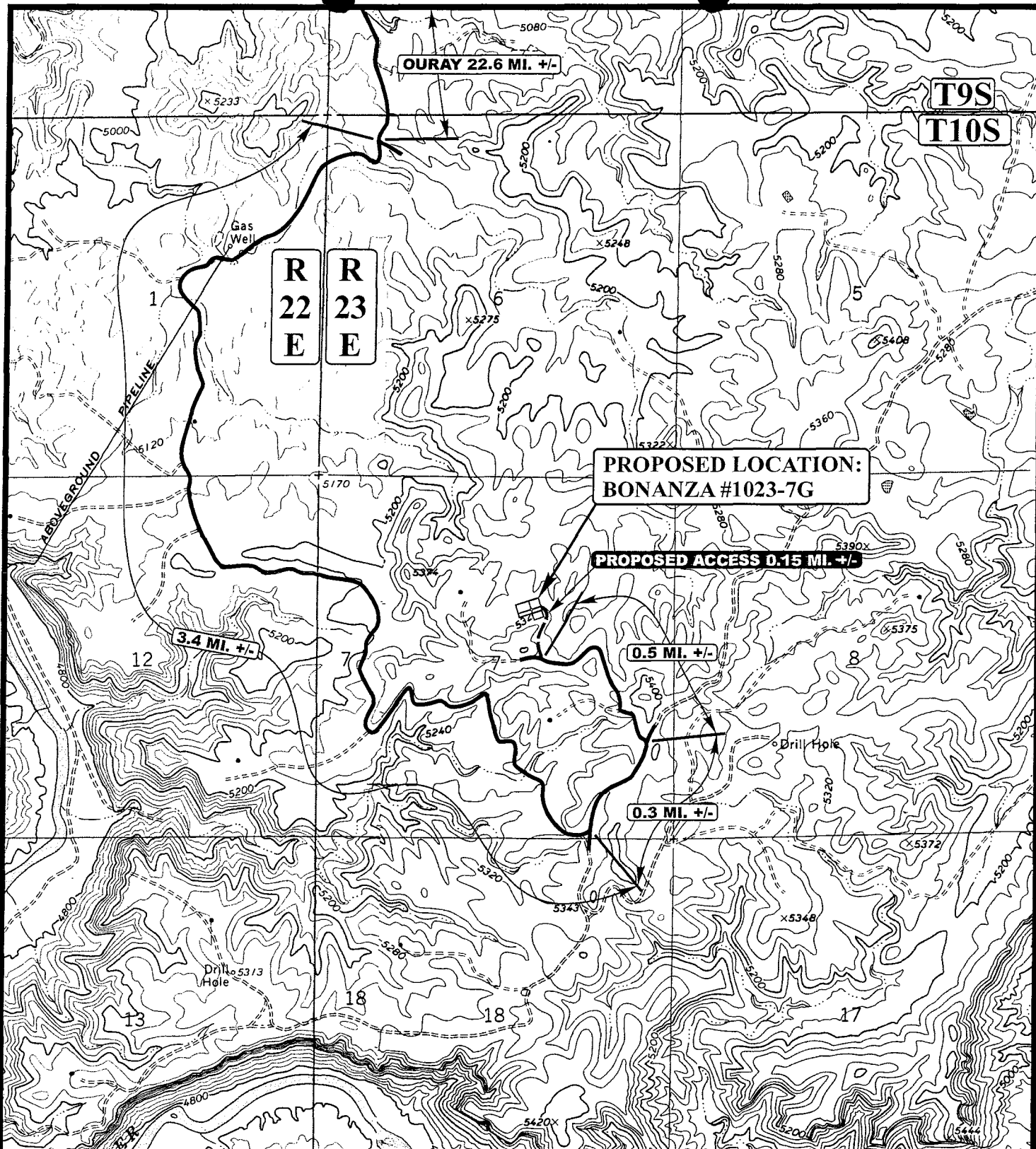
BONANAZA #1023-7G
SECTION 7, T10S, R23E, S.L.B.&M.
1941' ENL 2110' FEL

TOPOGRAPHIC
MAP

08	29	05
MONTH	DAY	YEAR

SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00
------------------	----------------	-------------------





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-7G

SECTION 7, T10S, R23E, S.L.B.&M.

1941' FNL 2110' FEL



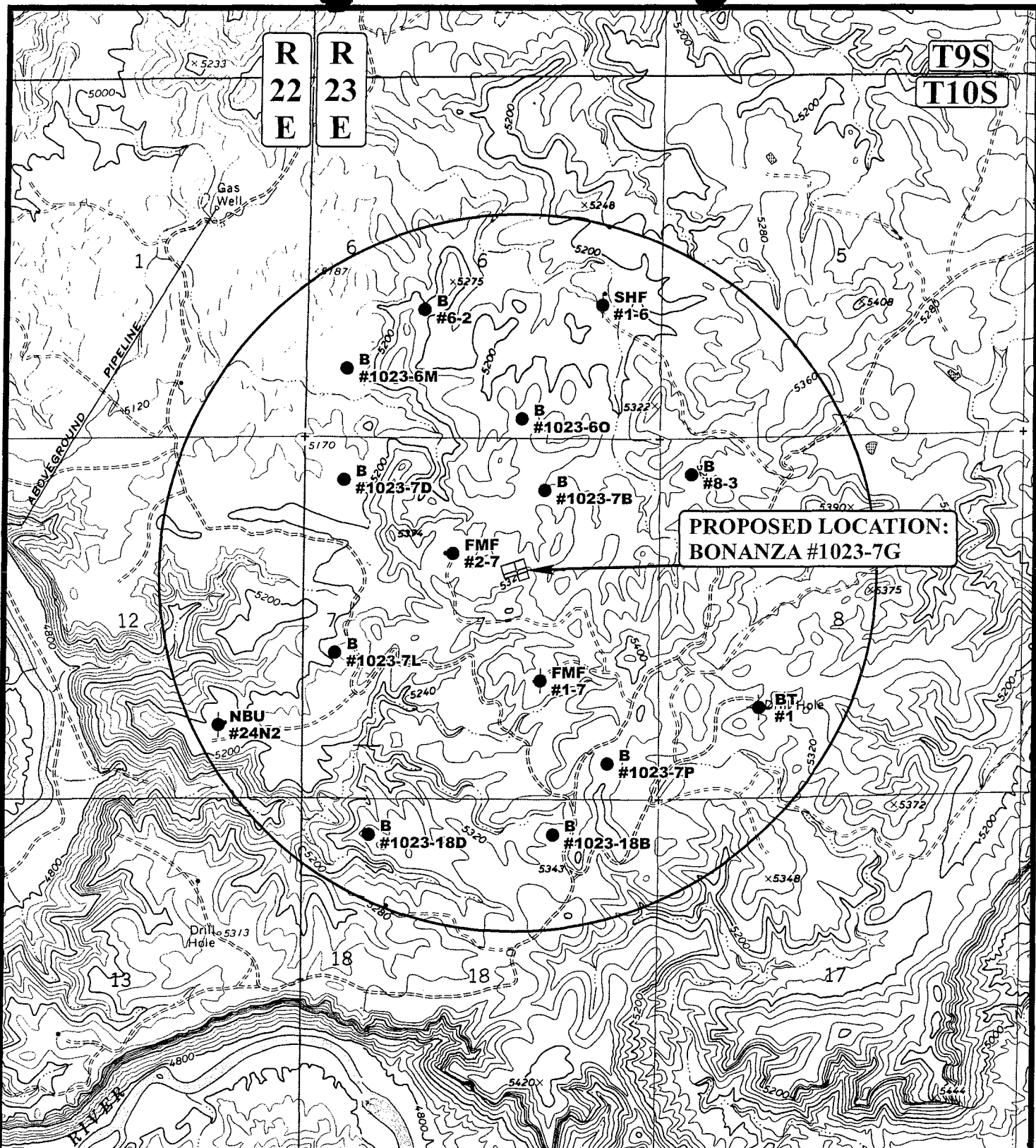
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

08 29 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-7G
SECTION 7, T10S, R23E, S.L.B.&M.
1941' FNL 2110' FEL



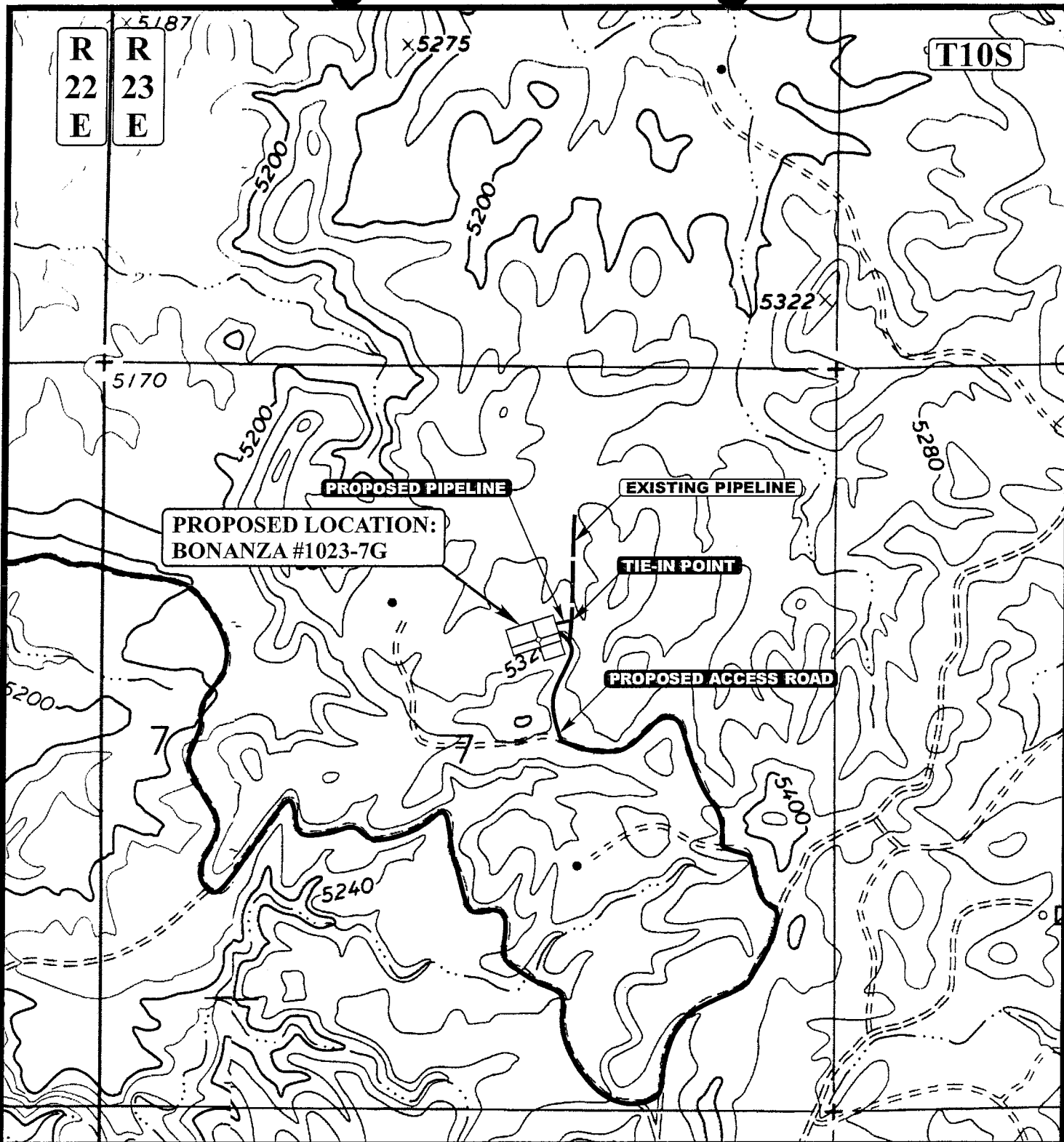
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08 29 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 82' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-7G

SECTION 7, T10S, R23E, S.L.B.&M.

1941' FNL 2110' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

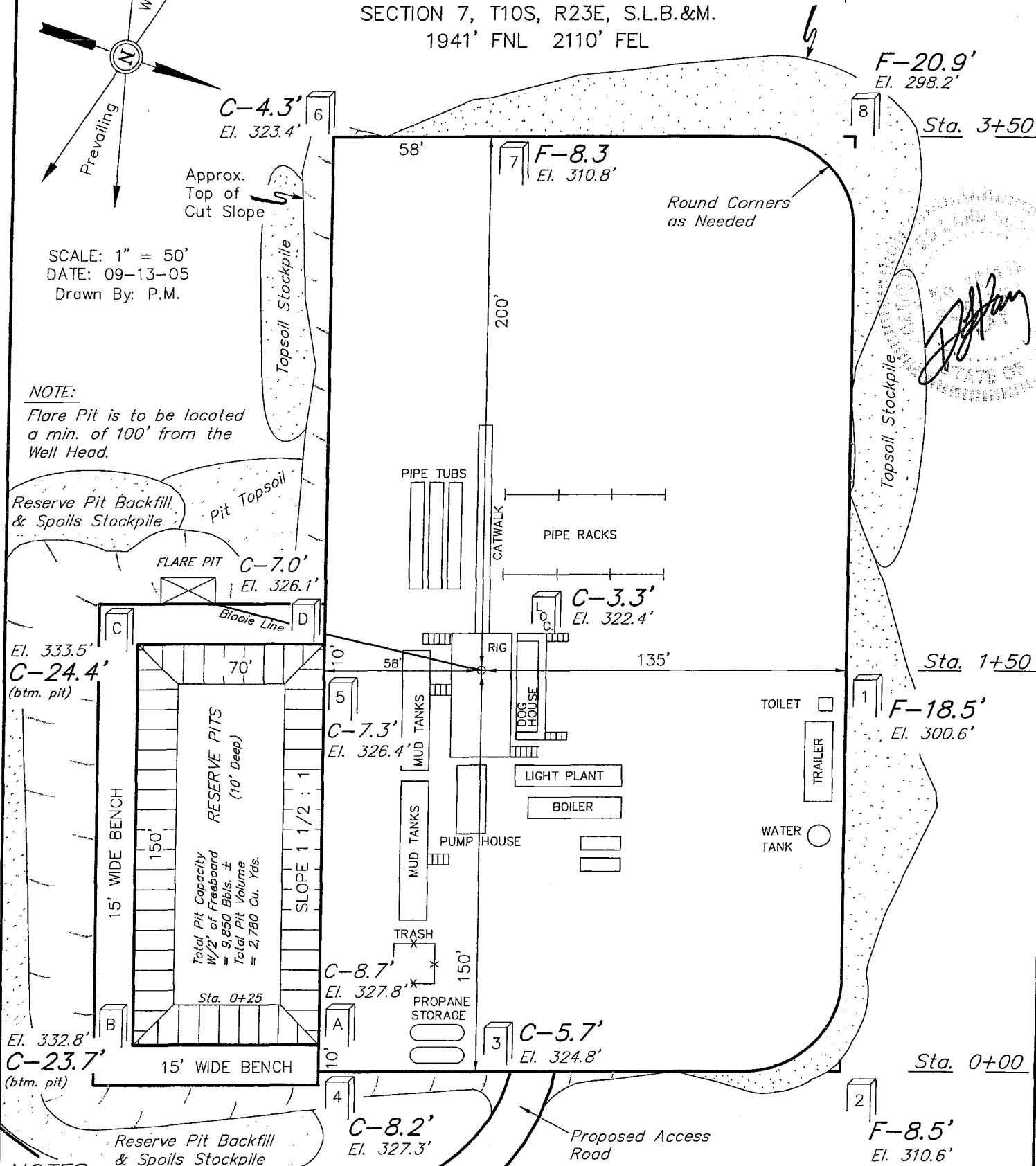
08 29 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

FIGURE #1

Approx.
Toe of
Fill Slope



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5322.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5319.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

BONANZA #1023-7G

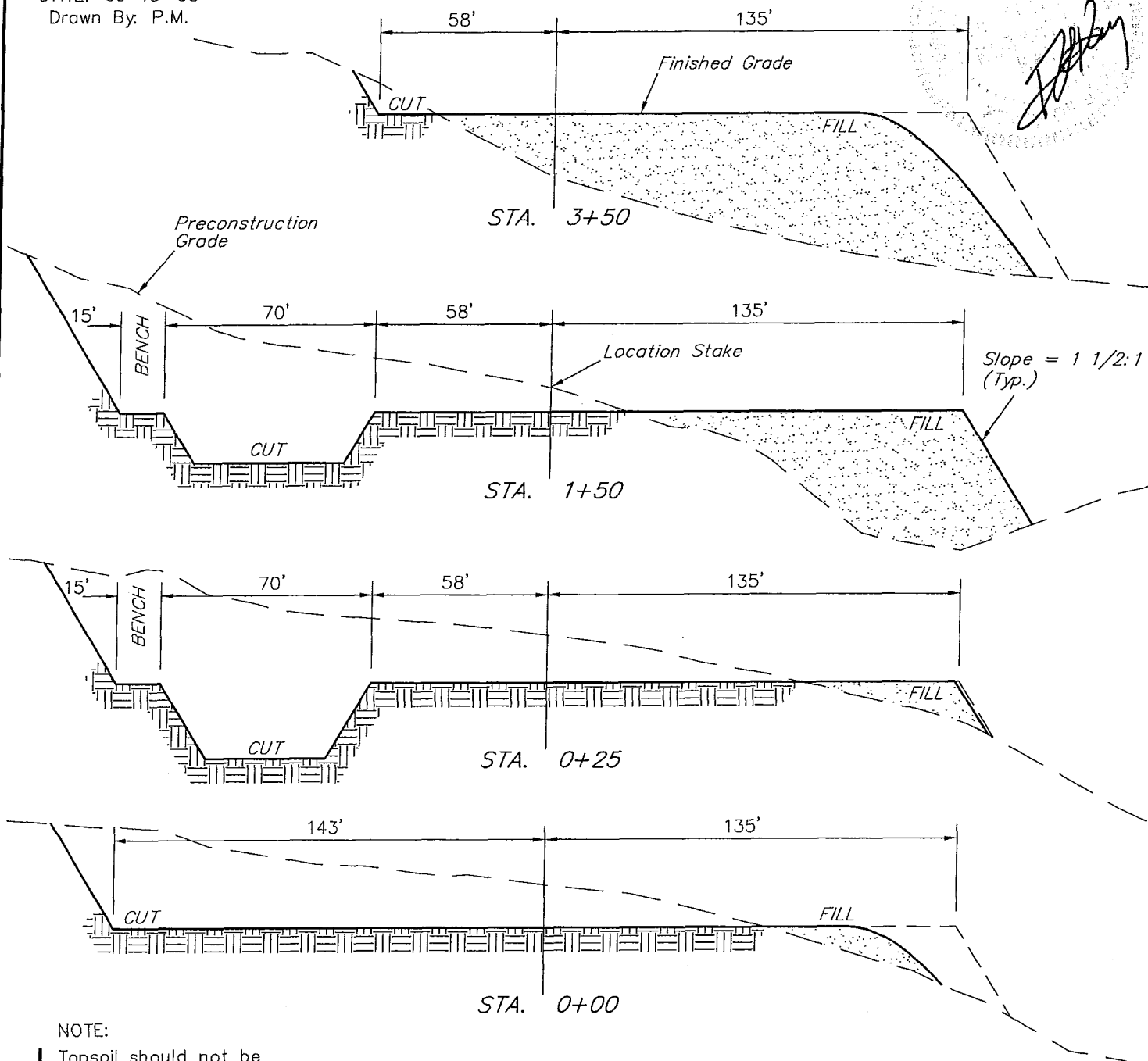
SECTION 7, T10S, R23E, S.L.B.&M.

1941' FNL 2110' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-13-05

Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,010 Cu. Yds.

Remaining Location = 15,350 Cu. Yds.

TOTAL CUT = 17,360 CU.YDS.

FILL = 12,510 CU.YDS.

EXCESS MATERIAL = 4,850 Cu. Yds.

Topsoil & Pit Backfill = 3,400 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 1,450 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/24/2005

API NO. ASSIGNED: 43-047-37326

WELL NAME: BONANZA 1023-7G

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

SWNE 07 100S 230E

SURFACE: 1941 FNL 2110 FEL

BOTTOM: 1941 FNL 2110 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-38420

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.96531

LONGITUDE: -109.3671

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-8496)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.

Unit _____

☐ R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-12

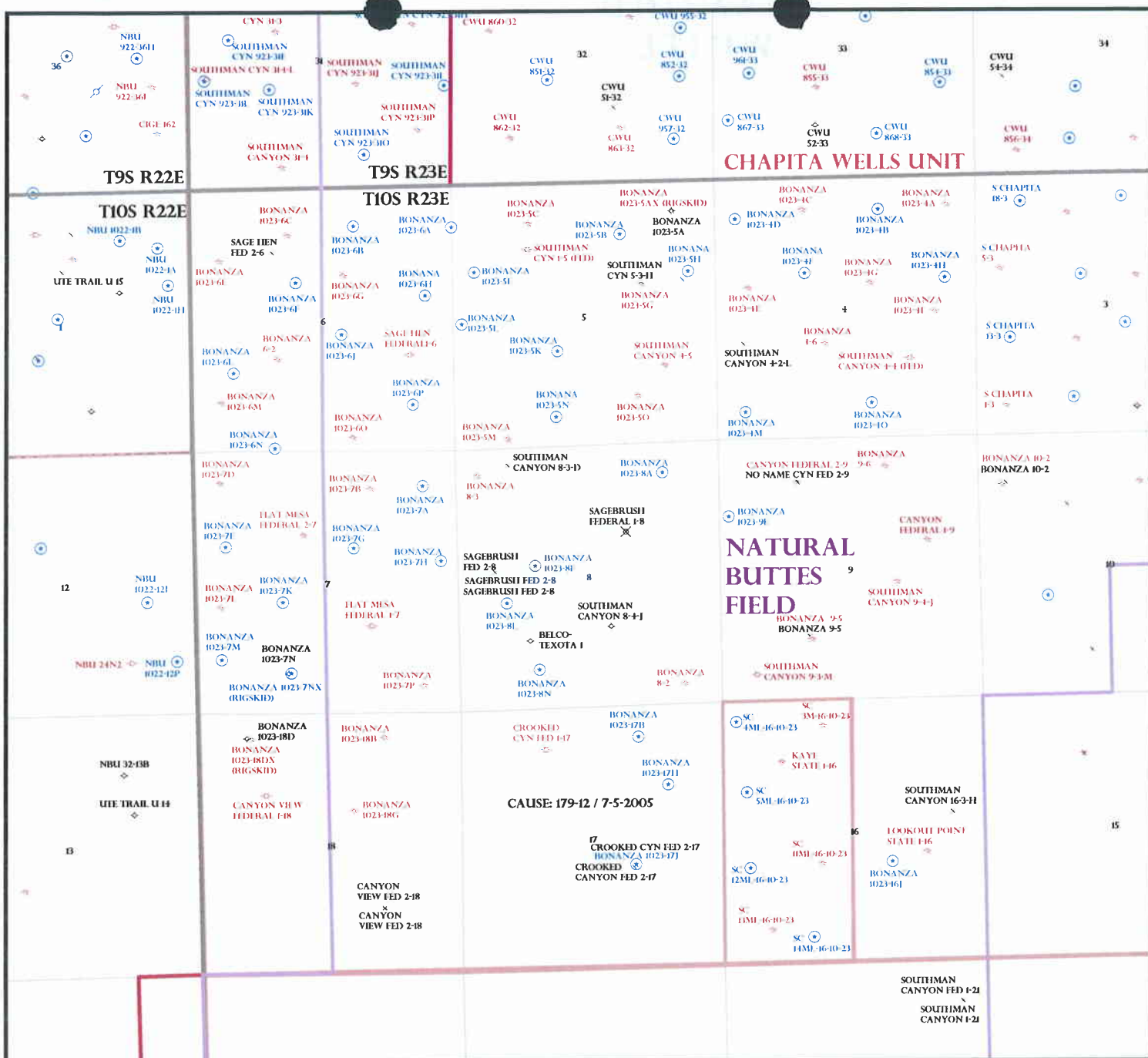
Eff Date: 7-5-05

Siting: 460' fr cont drill u bays & 920' fr other wells.

☐ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: WESTPORT O&G CO (N2115)

SEC: 4,5,6,7 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UNITAH

CAUSE: 179-12 / 7-5-2005

Field Status

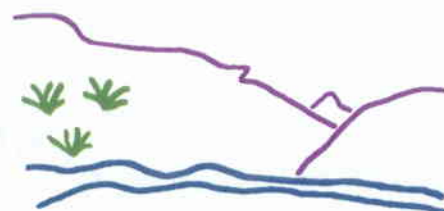
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- ✖ GAS INJECTION
- ✖ GAS STORAGE
- ✖ LOCATION ABANDONED
- ✖ NEW LOCATION
- ✖ PLUGGED & ABANDONED
- ✖ PRODUCING GAS
- ✖ PRODUCING OIL
- ✖ SHUT-IN GAS
- ✖ SHUT-IN OIL
- ✖ TEMP. ABANDONED
- ✖ TEST WELL
- ✖ WATER INJECTION
- ✖ WATER SUPPLY
- ✖ WATER DISPOSAL
- ✖ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-OCTOBER-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 26, 2005

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, Ut 84078

Re: Bonanza 1023-7G Well, 1941' FNL, 2110' FEL, SW NE, Sec. 7, T. 10 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37326.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP

Well Name & Number Bonanza 1023-7G

API Number: 43-047-37326

Lease: UTU-38420

Location: SW NE Sec. 7 T. 10 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME

SEC TWN RNG

API NO

ENTITY
NO

LEASE
TYPE

WELL
TYPE

WELL
STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-7G

9. API Well No.

4304737326

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1941' FNL 2110' FEL

SWNE SEC 7-T10S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGM
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON OCTOBER 26, 2005

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: **10-16-06**

By: 

14. I hereby certify that the foregoing is true and correct

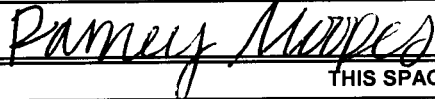
Name (Printed/Typed)

RAMEY HOOPES

Title

REGULATORY CLERK

Signature



Date

SEPTEMBER 21, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737326
Well Name: BONANZA 1023-7G
Location: SWNE SEC 7-T10S-R23E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 10/26/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Danny Mopes
Signature

9/21/2006

Date

Title: REGULATORY CLERK

Representing: KERR MCGEE OIL AND GAS ONSHORE L

OCT 11 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

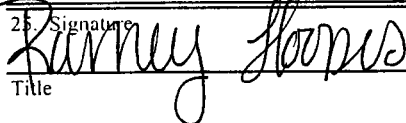
FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-38420
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR MCGEE OIL AND GAS ONSHORE LP		7. If Unit or CA Agreement, Name and No.
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435) 781-7003	8. Lease Name and Well No. BONANZA 1023-7G
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 1941' FNL 2110' FEL At proposed prod. Zone		9. API Well No. 43-047-37326
14. Distance in miles and direction from nearest town or post office* 26.95 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory Natural Buttes
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1941'	16. No. of Acres in lease 636.6	11. Sec., T., R., M., or Blk. and Survey or Area SEC 7-T10S-R23E
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8400'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5322.4' GL	22. Approximate date work will start* UPON APPROVAL	13. State UT
20. BLM/BIA Bond No. on file CO-1203		23. Estimated duration TO BE DETERMINED

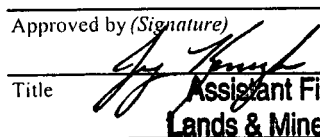
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature 	Name (Printed/Typed) RAMEY HOOPES	Date 4/27/2006
-----------------------------------------------------------------------------------------------------	--------------------------------------	-------------------

REGULATORY CLERK

Approved by (Signature) 	Name (Printed/Typed) Terry Kowczka	Date 2-12-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

FEB 21 2007

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

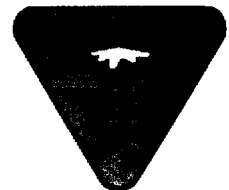
UDOGM

06GXJ0427A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr McGee Oil & Gas Onshore LP Location: SWNE, Sec 7, T10S, R23E
Well No: Bonanza 1023-7G Lease No: UTU-38420
API No: 43-047-37326 Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------------------------------|---|----------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction
(Notify Holly Villa) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Holly Villa) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
2. The lessee/operator is given notice that lands on the lease have a stipulation. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through July 20.
3. The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
4. Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
5. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A Cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. Justification based on proximity of Mahogany oil shale to 2000' depth level.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-7G

9. API Well No.

43-04737326

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1941'FNL-2110'FEL

SWNE SEC 7-T10S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGM
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL WAS APPROVED BY THE DIVISION OF OIL AND GAS ON OCTOBER 26, 2005.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-27-07

By: [Signature]

9:28:07
pm

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

REBECCA WORTHEN

Title

LAND SPECIALIST

Signature

[Signature]

Date

September 17, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

SEP 25 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737326
Well Name: BONANZA 1023-7G
Location: SWNE, SEC 7-T10S-R23E
Company Permit Issued to: KERR-MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 10/26/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Rebecca Worthen
Signature

9/17/2007
Date

Title: LAND SPECIALIST

Representing: Kerr McGee Oil and Gas Onshore LP

**RECEIVED
SEP 25 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-7G

9. API Well No.

43-04737326

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

435.781.7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE SEC. 7, T10S, R23E 1941'FNL, 2110'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BLM APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE ON 02/12/2007.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

February 5, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Petroleum Engineer

Date

FEB 13 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

FEB 28 2008

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

Kerr-McGee Oil & Gas Co.

Notice of Intent APD Extension

Lease: UTU-38420
Well: Bonanza 1023-7G
Location: SWNE Sec 7-T10S-R23E

An extension for the referenced APD is approved with the following conditions:

1. The extension and APD shall expire on 02/12/09
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737326	BONANZA 1023-7G		SWNE	7	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16765	3/28/2008		4/3/08		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>WSMVD</i> SPUD WELL LOCATION ON 03/28/2008 AT 1200 HRS.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738223	BONANZA 1023-9I		NESE	9	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16766	3/26/2008		4/3/08		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>WSMVD</i> SPUD WELL LOCATION ON 03/26/2008 AT 1330 HRS.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

Signature

SENIOR LAND SPECIALIST

Title

3/31/2008

Date

RECEIVED

MAR 31 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-7G

9. API Well No.

4304737326

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE SEC. 7, T10S, R23E 1941'FNL, 2110'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PROPETRO AIR RIG ON 03/28/2008. DRILLED 12 1/4" SURFACE HOLE TO 2130'. RAN 9 5/8" 36# J-55 SURFACE CSG. LEAD CMT W/300 SX PREM LITE II @15.8 PPG 1.15 YIELD. TAILED CMT W/150 SX PREM CLASS G @15.8 PPG 1.15 YIELD. NO RETURNS TO PIT NO LIFT PSI. TOP OUT W/100 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE 2ND TOP OUT W/350 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE GOOD CMT TO SURFACE HOLE STAYED FULL

WORT.

RECEIVED

APR 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

April 7, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-7G

9. API Well No.

4304737326

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE SEC. 7, T10S, R23E 1941'FNL, 2110'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7#
SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 03/28/2008 AT 1200 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

March 31, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

APR 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE SEC. 7, T10S, R23E 1941'FNL, 2110'FEL

5. Lease Serial No.

UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-7G

9. API Well No.

4304737326

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2130' TO 8390' ON 04/25/2008. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/335 SX PREM LITE II @11.3 PPG 3.02 YIELD. TAILED CMT W/1100 SX 50/50 POZ @ 14.3 PPG 1.31 YIELD. DISPLACE W/130 BBLS H2O TREATED W/CLAYTREAT BUMP PLUG. PLUG HELD. 30 BBLS OF LEAD CMT TO SURFACE. WASH STACK LAND MANDREL W/50,000# PRESS TEST CSG HEAD TO 5000 PSI NIPPLE DOWN CLEAN PITS.

RELEASED PIONEER RIG 68 ON 04/27/2008 AT 1430 HRS.

RECEIVED

MAY 08 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Date

April 28, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE SEC. 7, T10S, R23E 1941'FNL, 2110'FEL

5. Lease Serial No.

UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-7G

9. API Well No.

4304737326

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	START-UP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 07/13/2008 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

REGULATORY ANALYST

Signature

Date

July 14, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

JUL 17 2008

DIV. OF OIL, GAS & MINING

Wins No.: 91948

BONANZA 1023-7G

Well Operations Summary Long

Operator KERR MCGEE OIL & GAS ONSHORE LP	FIELD NAME BONANZA	SPUD DATE 03/28/2008	GL 5,322	KB 5340	ROUTE
API 4304737326	STATE UTAH	COUNTY UINTAH	DIVISION ROCKIES		
Long/Lat.: 39.96536 / -109.36764		Q-Q/Sect/Town/Range: SWNE / 7 / 10S / 23E		Footages: 1,941.00' FNL 2,110.00' FEL	

Wellbore: BONANZA 1023-7G

MTD 8,390	TVD 8,377	PBMD 5,340	PBTVD 5,340
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EVENT INFORMATION:	EVENT ACTIVITY: DRILLING	START DATE: 3/28/2008
	OBJECTIVE: DEVELOPMENT	END DATE: 4/28/2008
	OBJECTIVE 2: VERTICAL WELL	DATE WELL STARTED PROD.: :
	REASON:	Event End Status: COMPLETE

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
PETE MARTIN DRILLING / UI	03/28/2008	03/28/2008	03/28/2008	03/28/2008	03/28/2008	03/28/2008	03/28/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subco de	P/U	Operation
3/28/2008	SUPERVISOR: LEW WELDON						MD: 58
	12:00 - 16:00	4.00	DRLCON	02		P	MOVE IN AND RIG UP BUCKET RIG SPUD WELL @ 1200 HR 3/28/08 DRILL AND SET 40' OF SCHEDULE 10 PIPE DRILL RODENT HOLES FOR RIG 68 BLM AND STATE NOTIFIED OF SPUD
4/3/2008	SUPERVISOR: LEW WELDON						MD: 720
	18:00 - 0:00	6.00	DRLSUR	02		P	MOVE IN AND RIG UP AIR RIG SPUD WELL @ 1800 HR 4/3/08 DA AT REPORT TIME
4/4/2008	SUPERVISOR: LEW WELDON						MD: 1,710
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1290'
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD HIT TRONA WATER @ 1530' CIRCULATING WITH SKID PUMP 1710'
4/5/2008	SUPERVISOR: LEW WELDON						MD: 2,130
	0:00 - 11:00	11.00	DRLSUR	02		P	RIG T/D @ 2130' CONDITION HOLE 1 HR
	11:00 - 15:00	4.00	DRLSUR	05		P	TRIP DP OUT OF HOLE
	15:00 - 19:00	4.00	DRLSUR	11		P	RUN 2081' OF 9 5/8 CSG AND RIG DOWN AIR RIG
	19:00 - 20:00	1.00	DRLSUR	15		P	CEMENT 1ST STAGE WITH 300 SKS @ 15.8# 1.15 5.0 GAL/SK NO RETURNS TO PIT NO LIFT PSI
	20:00 - 20:30	0.50	DRLSUR	15		P	1ST TOP JOB 150 SKS DOWN BS WOC
	20:30 - 22:30	2.00	DRLSUR	15		P	2ND TOP JOB 100 SKS DOWN BS WOC

20:30 - 22:30	2.00	DRLSUR	15	P	2ND TOP JOB 100 SKS DOWN BS WOC
22:30 - 0:00	1.50	DRLSUR	15	P	3RD TOP JOB 350 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE NO VISIBLE LEAKS PIT + - 1/4 FULL WORT

4/17/2008 SUPERVISOR: JAMES GOBER MD: 2,130

0:00 - 11:00	11.00	RDMO	01	E	P	RIG DOWN RIG, READY FOR TRUCKS. HOLD PRE- MOVE SAFETY MEETING. WITH L&S TRUCKING AND JC CRANE SERVICE
11:00 - 13:30	2.50	RDMO	01	A	P	MOVE RIG OFF LOCATION. CLEAN TRASH OFF LOCATION. RESERVE PIT 1/3 FULL, NO HOLES.
13:30 - 16:30	3.00	MIRU	01	B	P	MOVE IN RIG AND RIG UP RIG. RIG FULLY SPOTTED IN RELEASE TRUCKS @ 16:30. RESERVE PIT 1/2 FULL OF WATER.
16:30 - 17:00	0.50	MIRU	01	B	P	RIG UP . RELEASE CRANE @ 17:00.
17:00 - 0:00	7.00	MIRU	01	B	P	RIG UP RIG.

4/18/2008 SUPERVISOR: JAMES GOBER MD: 2,130

0:00 - 10:00	10.00	MIRU	01	B	P	RIG UP RIG.
10:00 - 13:30	3.50	MIRU	13	A	P	NIPPLE UP, INSTALL ROT HEAD, FLOW LINE, LOCK DOWN FLANGE AND TEST LOCK DOWN FLANGE TO 5000' PSI FOR 10 MIN. FUNCTION TEST BOP'S.
13:30 - 19:30	6.00	DRLPRO	13	C	P	TEST BOP AND RELATED EQUIPMENT. TO 5000 PSI FOR 10 MIN AND 250 PSI FOR 5 MIN. TEST HYDRILL TO 2500 PSI FOR 10 MIN AND 250 PSI FOR 5 MIN. TEST CSG TO 1500 PSI FOR 30 MIN.
19:30 - 20:00	0.50	DRLPRO	13	B	P	INSTALL WEAR BUSHING.
20:00 - 20:30	0.50	DRLPRO	17		P	DO PRE SPUD INSPECTION.
20:30 - 21:30	1.00	DRLPRO	05	A	P	RIG UP WEATHER FORD TRS AND HOLD SAFETY MEETING.
21:30 - 23:30	2.00	DRLPRO	05	A	P	P/U BHA AND DRILL STRING TO 1950'. RIG DOWN WEATHER FORD.
23:30 - 0:00	0.50	DRLPRO	06	D	P	SLIP AND CUT DRILL LINE.

4/19/2008 SUPERVISOR: JAMES GOBER MD: 3,318

0:00 - 1:30	1.50	DRLPRO	06	D	P	CUT AND SLIP DRILL LINE.
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0:00 - 1:30	1.50	DRLPRO	06	D	P	CUT AND SLIP DRILL LINE.
1:30 - 3:00	1.50	DRLPRO	13	B	P	INSTALL ROT. RUBBER, TORQUE KELLY, PRIME PUMPS AND CHECK FOR LEAKS IN MUD LINE. CHECK GAS BUSTER.
3:00 - 4:30	1.50	DRLPRO	02	F	P	DRILL CEMENT EQUIPMENT F/ 1990' TO 2100'. SHOE @ 2100' NEW HOLE @ 2130'
4:30 - 7:00	2.50	DRLPRO	02	A	P	DRILL F/ 2130' TO 2273', (143', 57'/HR) MUD WT 8.3 VIS 26. SPUD @ 04:45 04/19/2008
7:00 - 7:30	0.50	DRLPRO	09	A	P	SURVEY 2201' = 0.65 DEGREES.
7:30 - 8:30	1.00	DRLPRO	02	B	P	DRILL F/ 2273' TO 2336' (63', 63'/HR)
8:30 - 9:00	0.50	DRLPRO	06	A	P	RIG SERVICE.
9:00 - 16:00	7.00	DRLPRO	02	B	P	DRILL F/ 2336' TO 2812' (476', 68'/HR)
16:00 - 16:30	0.50	DRLPRO	09	A	P	SURVEY 2740' = 1.75 DEGREES.
16:30 - 0:00	7.50	DRLPRO	02	B	P	DRILL F/ 2812 TO 3318'. (506', 67'/HR) MUD WT 8.5 VIS 29.

4/20/2008 SUPERVISOR: JAMES GOBER

MD: 4,805

0:00 - 6:00	6.00	DRLPRO	02	B	P	DRILL F/ 3318' TO 3730' (412',68'/HR) VIS 30 ST 8.6
6:00 - 6:30	0.50	DRLPRO	09	A	P	SURVEY 3658' = 2.59 DEG.
6:30 - 7:00	0.50	DRLPRO	06	A	P	RIG SERVICE. FUNCTION BOP'S
7:00 - 19:00	12.00	DRLPRO	02	B	P	DRILL F/ 3730' TO 4805'. (1075', 89'/HR) VIS 34 WT 8.8
19:00 - 19:30	0.50	DRLPRO	02	B	P	SURVEY 4735' = 6.1 DEGREES.
19:30 - 20:00	0.50	DRLPRO	04	C	P	MIX DRY JOB, AND TRIP FOR DROPPING BIT.
20:00 - 0:00	4.00	DRLPRO	05	A	P	TRIP OUT OF HOLE, C/O BITS TRIP IN HOLE

4/21/2008 SUPERVISOR: JAMES GOBER

MD: 5,723

0:00 - 3:00	3.00	DRLPRO	05	A	P	TRIP IN HOLE, W/ DROPPING BIT.
3:00 - 6:30	3.50	DRLPRO	02	B	P	DRILL F/ 4805' TO 4963' (158', 45'/HR) ROT 60, WT ON BIT 12K.. MUD WT 9 VIS 34.

3:00 - 6:30	3.50	DRLPRO	02	B	P	DRILL F/ 4805' TO 4963' (158', 45'/HR) ROT 60, WT ON BIT 12K.. MUD WT 9 VIS 34.
6:30 - 7:00	0.50	DRLPRO	09	A	P	SURVEY (BATTERY ERROR ON TOOL) NO READ.
7:00 - 7:30	0.50	DRLPRO	06	A	P	RIG SERVICE, FUNCTION PIPE BOP'S
7:30 - 9:30	2.00	DRLPRO	02	B	P	DRILL F/ 4963' TO 5089' (126', 63'/HR) ROT 60 WT ON BIT 12K.
9:30 - 10:00	0.50	DRLPRO	09	A	P	SURVEY (BATTERY WOULD NOT RECHARGE ON TOOL.) NO READ.
10:00 - 12:00	2.00	DRLPRO	02	B	P	DRILL F/ 5089' TO 5184' (95', 42'/HR) ROT 60, WT ON BIT 12. MUD WT 9 + VIS 34.
12:00 - 12:30	0.50	DRLPRO	09	A	P	SURVEY @5112' = 5.81 DEGREES
12:30 - 19:00	6.50	DRLPRO	02	B	P	DRILL F/ 5184' TO 5501' (317', 49'/HR) ROT 60 WT ON BIT 14. (MUD WT 9.1 VIS 35).
19:00 - 19:30	0.50	DRLPRO	09	A	P	SURVEY 5425' = 4.79 DEGREES.
19:30 - 0:00	4.50	DRLPRO	02	B	P	DRILL F/ 5501 TO 5723' (222', 49'/HR) MUD WT 9.6 VIS 37

4/22/2008 SUPERVISOR: JAMES GOBER MD: 6,525

0:00 - 7:30	7.50	DRLPRO	02	B	P	DRILL F/ 5723' TO 6008' (285', 38'/HR) MUD WT 9.6 VIS 36
7:30 - 8:00	0.50	DRLPRO	09	A	P	SURVEY 5933' = 4.37 DEGREES
8:00 - 12:30	4.50	DRLPRO	02	B	P	DRILL F/ 6008' TO 6134' (134', 30'/HR) MUD WT 9.7 VIS 38. WOB 19 ROT 50
12:30 - 13:00	0.50	DRLPRO	06	A	P	RIG SERVICE, FUNCTION BOP'S
13:00 - 23:00	10.00	DRLPRO	02	B	P	DRILL F/ 6134' TO 6514', (380', 38'/HR) MUD WT 9.9 VIS 38.
23:00 - 23:30	0.50	DRLPRO	09	A	P	SURVEY 6438' = 4.1 DEGREES
23:30 - 0:00	0.50	DRLPRO	02	B	P	DRILL F/ 6514' TO 6525' MUD WT 9.9 VIS 38

4/23/2008 SUPERVISOR: JAMES GOBER MD: 7,242

0:00 - 11:00	11.00	DRLPRO	02	B	P	DRILL F/ 6525' TO 6893'. (368', 31'/HR) MUD WT 10.1 VIS 38
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Wins No.: 91948		BONANZA 1023-7G					API No.: 4304737326
	11:00 - 11:30	0.50	DRLPRO	06	A	P	RIG SERVICE, FUNCTION BOP'S.
	11:30 - 15:00	3.50	DRLPRO	02	B	P	DRILL F/ 6893' TO 6988' (95', 27'/HR)
	15:00 - 16:00	1.00	DRLPRO	09	A	P	SURVEY 6913'= 2.44 DEGREES.
	16:00 - 0:00	8.00	DRLPRO	02	B	P	DRILL F/ 7052' TO 7242' (190', 24'/HR) MUD WT 10.3 VIS 38.
4/24/2008	SUPERVISOR: JAMES GOBER						MD: 7,610
	0:00 - 10:30	10.50	DRLPRO	02	B	P	DRILL F/ 7242' TO 7610', (368', 35'/HR) MUD WT 11 # 39 VIS
	10:30 - 18:00	7.50	DRLPRO	05	A	P	MIX DRY JOB AND PUMP, DROP SURVEY, TRIP OUT OF HOLE, NO TIGHT HOLE. NO LOSSES OR GAIN ON TRIP. LD BIT #2. (HIGH WINDS AND GUST) RETRIEVED SURVEY 7550'= 1.76 DEGREES.
	18:00 - 23:30	5.50	DRLPRO	05	A	P	MAKE UP BIT #3 AND TRIP IN HOLE. HIGH WINDS ON TRIP. NO TIGHT HOLE ON TRIP. TRIP GAS 3500 U.
	23:30 - 0:00	0.50	DRLPRO	03	D	P	WASH 60' TO BOTTOM.
4/25/2008	SUPERVISOR: JAMES GOBER						MD: 8,390
	0:00 - 15:00	15.00	DRLPRO	02	B	P	DRILL F/ 7610' TO 8224' (614', 41'/HR) MUD WT 11.4 VIS 42
	15:00 - 15:30	0.50	DRLPRO	06	A	P	RIG SERVICE. FUNCTION BOP'S
	15:30 - 20:30	5.00	DRLPRO	02	B	P	DRILL F/ 8224' TO 8390' (166',33'/HR) MUD WT 11.7 VIS 42 TD 4/225/2008 20:30
	20:30 - 21:30	1.00	DRLPRO	04	C	P	CIRC AND COND HOLE, RAISE MUD WT TO 11.8 VIS 42.
	21:30 - 23:00	1.50	DRLPRO	05	E	P	SHORT TRIP TO 7500', TRIP BACK. HOLE IN GOOD SHAPE, NO FLOW, NO LOSSES.
	23:00 - 0:00	1.00	DRLPRO	04	A	P	CIRC AND CONDITION HOLE FOR LOGS. RAIS MUD WT TO 11.9 VIS 42
4/26/2008	SUPERVISOR: JAMES GOBER						MD: 8,390
	0:00 - 2:30	2.50	DRLPRO	04	A	P	CIRC AND CONDITION HOLE FOR LOGS. MUD WT 11.9 VIS 43. RIG UP WEATHERFORD TRS AND HOLD SAFETY MEETING
	2:30 - 12:00	9.50	DRLPRO	05	A	P	LDDS, BREAK KELLY AT ALL BREAKS, LDDC.
	12:00 - 12:30	0.50	DRLPRO	13	B	P	PULL WEAR BUSHING.

Wins No.: 91948		BONANZA 1023-7G					API No.: 4304737326	
12:00 - 12:30		0.50	DRLPRO	13	B	P	PULL WEAR BUSHING.	
12:30 - 14:00		1.50	EVALPR	08	A	Z	HALIBURTON LOGGING TRUCK CRACKS RADIATOR, WAIT FOR NEW TRUCK.	
14:00 - 20:00		6.00	EVALPR	08	A	P	RIG UP HALIBURTON LOGGERS AND HOLD SAFETY MEETING. RUN TRIPLE COMBO, LOGGERS DEPTH 8390'. RIG DOWN HALIBURTON.	
20:00 - 21:00		1.00	CSG	11	A	P	RIG UP WEATHERFORD TRS CSG CREW AND HOLD SAFETY MEETING.	
21:00 - 0:00		3.00	CSG	11	B	P	RUN 4.5",11.6#, I-80 CSG @ 4000'.	
4/27/2008		SUPERVISOR: JAMES GOBER					MD: 8,390	
0:00 - 3:30		3.50	CSG	11	B	P	RUN 197 JTS OF 4.5",11.6#, I-80. TO THE DEPTH OF 8383' KB. FC 8333', WASATCH MARKER 4138'. FLOATS CLOSED, FILLING @ 500' ,2000', 5000'.	
3:30 - 5:00		1.50	CSG	04	A	P	RIG UP BJ CEMENT HEAD, AND CIRC. HOLE W/ RIG. RIG DOWN WEATHERFORD TRS LAY DOWN AND CSG. CIRC OUT GAS. HOLD SAFETY MEETING W/ BJ CEMENTERS.	
5:00 - 7:30		2.50	CSG	15	A	P	CEMENT W/ BJ SERVICES. PRESSURE TEST STEEL LINE TO 5000 PSI, START 20 BBLS OF MUD CLEAN, START 30 BBLS OF 9.5# SCAVENGER CEM. (20 SX), START 180 BBLS OF 11.3# LEAD HI FILL MOD. CEM. (335 SX), START 256 BBLS OF 14.3 # TAIL 50:50 POZ CEM. (1100 SX), DISPLACE W/ 130 BBLS OF H2O TREATED W/ CLAYTREAT, BUMPED PLUG PRESS. PRIOR 2480 PSI, PLUG HELD. 30 BBLS OF LEAD CEMENT TO SURFACE.	
7:30 - 8:30		1.00	CSG	15	A	P	WASH STACK, DRAIN STACK, AND LAND MANDREL W/ 50,000#, PRESSURE TEST CSG HEAD. TO 5000 PSI.	
8:30 - 14:30		6.00	CSG	13	A	P	NIPPLE DOWN, TROLLY OUT STACK AND CLEAN PITS. RIG RELEASE 4/27/2008 14:30. INSTALL DAY CAP. SAVED 700 BBLS OF MUD, RESERVE PIT 13 FULL, W/ NO HOLES.	
14:30 - 0:00		9.50	RDMO	01	E	P	RIG DOWN RIG AND READY FOR TRUCKS.	
EVENT INFORMATION:		EVENT ACTIVITY: COMPLETION				START DATE: 5/24/2008		
		OBJECTIVE: CONSTRUCTION				END DATE: 5/27/2008		
		OBJECTIVE 2: ORIGINAL				DATE WELL STARTED PROD.:		
		REASON: SURF FACILITES				Event End Status: COMPLETE		
RIG OPERATIONS:		Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation	
5/24/2008		SUPERVISOR: HAL BLANCHARD				MD:		

Win# No.: 91948		BONANZA 1023-7G		API No.: 4304737326	
EVENT INFORMATION:		EVENT ACTIVITY: COMPLETION		START DATE: 6/30/2008	
		OBJECTIVE: DEVELOPMENT		END DATE: 7/10/2008	
		OBJECTIVE 2: ORIGINAL		DATE WELL STARTED PROD.: 1	
		REASON: MV		Event End Status: COMPLETE	
RIG OPERATIONS:		Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start
		LEED 698 / 698	06/30/2008		07/10/2008
Date	Time Start-End	Duration (hr)	Phase	Code	Subcode
Operation					
7/3/2008	SUPERVISOR: GARTH McCONKIE MD:				
	6:00 - 6:15	0.25	COMP	48	P DAY 1 - JSA & SM #1
	6:15 - 6:15	0.00	COMP	31 I	P SICIP=0. MIRU SERVICE UNIT. SPOT EQUIP. NDWH, NUBOP. PREP & TALLY TBG. PU 3 7/8" MILL & 224 JTS NEW 2 3/8" J55 TBG & RIH. EOT @ 7065'.
	POOH W/TBG & STD BK IN DRK. LD MILL & BIT SUB. RD FLOOR & TBG EQUIP. NDBOP, NU FRAC VALVES.				
	MIRU DBL JACK TESTERS. PT. CSG. & FRAC VALVES TO 7500 PSI. (GOOD TEST). RDMO DBL JACK.				
	MIRU CUTTERS WIRELINE. RIH W/3 3/8" EXP GNS, 23 GRM, 0.36 HOLE, 90 DEG PHSG. PERF M.V. @ 8259' - 65', 4 SPF, 8202' - 06', 4 SPF, 40 HOLES. POOH W/TOOLS. RDMO CUTTERS.				
	16:30 SWI - SDFN. PREP WELL TO FRAC ON 07/07/08 IN AM.				
7/7/2008	SUPERVISOR: BRAD BURMAN MD:				
	5:00 - 5:30	0.50	COMP	48	P JSA-- BJ

Wins No.: 91948		BONANZA 1023-7G				API No.: 4304737326	
5:30	- 18:00	12.50	COMP	36	P	5AM [DAY2] MIRU BJ & CUTTERS.	
							[STG#1] WE-SICP=1550#. BLEW OFF SURFACE CSG PSI. BLEW OUT CHUNKS OF WET CMT??. BUILDS PSI TO 510#. BRK DN PERFS @ 2944# @ 3 BPM. ISIP=2686, F.G.=.76. PMP'D 3 BBLS 15% HCL AHEAD OF INJ. CALC ALL PERFS OPEN. PMP'D 1416 BBLS SLK WTR & 46,651# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=2467, F.G.=.74, NPI=-219, MP=4416, MR=51, AP=4161, AR=51 BPM.
							[STG#2] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 8130'. PERF THE M.V. @ 7978'-7982', 8006'-8008', 8041'-8044' & 8096'-8100' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 120° PHS, 3 SPF, [39 HLS] WHP=2270#. BRK DN PERFS @ 2628# @ 4 BPM. ISIP=2313, F.G.=.73. CALC ALL PERFS OPEN. PMP'D 3821 BBLS SLK WTR & 141,708# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=2733, F.G.=.78, NPI=42, MP=4567, MR=52, AP=4165, AR=51 BPM. CUT SD EARLY-- WANTING TO S/O.
							[STG#3] RIH W/ BAKER 8K CBP & PEERF GUNS. SET CBP @ 7927'. PERF THE M.V. @ 7840'-7844', & 7891'-7897' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [40 HLS] WHP= 320#. BRK DN PERFS @ 2797# @ 3 BPM. ISIP=2342, F.G.=.74. CALC ALL PERFS OPEN. PMP'D 2128 BBLS SLK WTR & 78,864# 30/50 SD W/ 5000# R.C. SAND @ TAIL. ISIP=2629, F.G.=.77, NPI=287, MP=4706, MR=51, AP=3897, AR=51 BPM.
							[STG#4] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7789'. PERF THE M.V. @ 7665'-7669', 7706'-7708', & 7755'-7759' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF,[40 HLS] WHP= 23773. BRK DN PERFS @ 2812# @ 3 BPM. ISIP=2490, F.G.=.76. CALC ALL PERFS OPEN. PMP'D 2767 BBLS SLK WTR & 100,952# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=2522, F.G.=.76, NPI=32, MP=7498, MR=52, AP=5456, AR=51 BPM. SCREEN OUT ON FLUSH, LACK 40 BBLS. 3,245# SAND IN PIPE. FLOW WELL BACK FOR 15 MIN, RECOVERING 140 BBLS+-. FLUSH WELL W/ 119 BBLS @ 10 BPM.
							[STG#5] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7615'. PERF THE M.V. @ 7580'-7585' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [20 HLS] WHP=1975#. PERFORM DFIT TEST USING HLBRTN SURFACE GAUGES. BRK DN PERFS @ 3828# @ 3.5 BPM. PMP'D 24 BBLS @ 3473# @ 4.3 BPM. ISIP=2524, F.G.=.77. LEAVE SURFACE GAUGES ON WELL OVERNIGHT TO MONITOR PSI.
							6 PM SDFN. PREP TO FRAC STG'S 5,6 & 7 IN AM.
7/8/2008		SUPERVISOR: BRAD BURMAN				MD:	
7:00	- 7:30	0.50	COMP	48	P	HLD BJ JSA	

7:30 - 18:30 11.00 COMP 36 E P

[STG#5] OVERNIGHT SICP=1960#. RIH W/ PERF GUNS & PERF THE REMAINING M.V. @ 7535'-7540' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [20 HLS] WHP=1960#. BRK DN PERFS @ 3721 @ 3 BPM. ISIP=2727, F.G.=.80, CALC 30/40 PERFS OPEN. PMP'D 1530 BBLS SLK WTR & 50,916# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=5708, F.G.=1.19, NPI=2981, MP=7150, MR=52, AP=5433, AR=50 BPM.S/O ON FLUSH. LACKING 8 BBLS. 654# SAND IN PIPE. FLOW WELL BACK RECOVERING 280 BBLS. FLUSH WELL @ 5.5 BPM @ 3260#.

[STG#6] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7460'. PERF THE M.V. @ 7420'-7430' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [40 HLS] WHP=430#. BRK DN PERFS @ 3162# @ 2 BPM. ISIP=4800, F.G.=.73. CALC 31/40 PERFS OPEN. PMP'D 1588 BBLS SLK WTR & 57,629# 30/50 SD W/ 5000# R.C. SAND @ TAIL. ISIP=1833, F.G.=.68, NPI=332, MP=5225, MR=52, AP=4547, AR=52 BPM.

[STG#7] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7358'. PERF THE M.V. @ 7324'-7328' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [16 HLS] WHP=382#. PERFORM IFIT TEST USING HLBRTN SURFACE GUAGES. BRK DN PERFS @ 3974# @ 3 BPM. PMP'D 24 BBLS @ 2306# @ 4.5 BPM. ISIP=2006, F.G.=.71, 5 MIN=1905, 10 MIN=1848, 15 MIN=1799. RIH W/ PERF GUNS & PERF THE REMAINING M.V. @ 7178'-7180', 7238'-7240', & 7276'-7278' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [24 HLS] WHP=1508. BRK DN PERFS @ 2570 @ 2 BPM. ISIP=1951, F.G.=.71. CALC ALL PERFS OPEN. PMP'D 4467 BBLS SLK WTR & 173,073# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=2085, F.G.=.73, NPI=134, MP=5449, MR=54, AP=4533, AR=51 BPM.

[KILL PLUG] RIH W/ BAKER 8K CBP & ATTEMPT SET @ 7128'. PLUG WOULD NOT SET. POOH. PLUG STUCK @ 2075'. WORK PLUG. NO LUCK. OPEN WELL TO PIT, FLOWING 50# FOR 10 MIN. LOST FLOW. PLUG SET. RD FLOOR. RDMO BJ. GRND TOTAL 30/50 & R.C. SAND=649,793 & TOTAL FLUID=17,744 BBLS.

6:30 PM SWI-SDFN. PREP TO FISH PLUG TOOLS & DRILL OUT 7 CBP'S IN AM.

NOTE: SURFACE CSG HAD 550# PSI BEFORE & DURING FRAC. BLED OFF & PSI BUILDS BACK.

7/9/2008

SUPERVISOR: BRAD BURMAN

MD:

7:00 - 7:30 0.50 COMP 48

P

JSA#5

7:30 - 17:00 9.50 COMP 30

P

7AM [DAY4]

SICP=50#. BLED OFF INSTANTLY. CUTTERS PULLED OUT OF ROPE SOCKET??? POOH W/ WIRELINE. RDMO CUTTERS. ND FRAC VALVES, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 2-3/8" X 6' PUP JT, 3-1/8" X 5.85' JARS, 3-1/8" X 5.90 LBS, 3-7/8" X 3.00 O.S. EXT & 3-7/8" 2.05' O.S. & RIH OUT OF DERRICK ON 2-3/8" J-55 TBG. TAG FISH TOP @ 1890'. ATTEMPT TO WORK & WASH OVER FISH TOP. NO LUCK. [WIRELINE ABOVE FISH?]. CALL FOR W.L. SPEAR & BASKET GRAPPLE. POOH & INSPECT O.S. LOOKED GOOD --A FEW MARKS. RIH, TAG FISH TOP @ 1890'. REVERSE CIRCULATE & WORK O.S. & TBG. NO LUCK & HAD CLEAN RETURNS. POOH STDG BACK TBG. L/D 3-7/8" O.S. BHA. & P/U 1-7/16" BASKET GRAPPLE & RIH W/ SAME ABOVE RBS TOOLS TO LATCH ON TO CABLE HEAD. TAG & LATCH FISH TOP @ 1890'. POOH STDG BACK TBG. FOUND 15' WIRELINE & ALL OF CUTTERS WIRELINE TOOLS. L/D ALL TOOLS. P/U 3-7/8" BIT, POBS W/ XN NIPPLE & RIH OUT OF DERRICK ON 2-3/8" TBG. TAG CBP#1 @ 1903'. R/U SWVL & RIG PUMP. ESTABLISH CIRCULATION.

[DRLG CBP#1] @ 1903'. DRILL OUT BAKER 8K CBP IN 10 MIN. 1100# DIFF. [CHOKED WELL BACK WHILE DRLG PLUG]. LET PSI BLEED DOWN. FCP=150#. R/D SWVL. RIH TO 3784'. TOP PERF @ 7178'. FCP=50#.

8 PM SWI-SDFN. PREP TO DRILL OUT 6 CBP'S IN AM.

17:00 - 17:00 0.00 COMP

7/10/2008

SUPERVISOR: BRAD BURMAN

DWC:

MD:

Wins No.: 91948

BONANZA 1023-7G

API No.: 4304737326

7:00 - 7:30 0.50 COMP 48
7:30 - 15:00 7.50 COMP 44

P JSA#5

P 7AM [DAY 5]

SICP=1225#. EOT @ 3784'. RIH, TAG SD @ 7338'. R/U SWVL & PMP. ESTB CIRC W/ 2% KCL. C/O 20' SD.

[DRLG CBP#2] @ 7358'. DRILL OUT BAKER 8K CBP IN 4 MIN. 75# DIFF. RIH, TAG SD @ 7425'. C/O 35' SD. FCP=100#.

[DRLG CBP#3] @ 7460'. DRILL OUT BAKER 8K CBP IN 3 MIN. 50# DIFF. RIH, TAG SD @ 7590'. C/O 25' SD. FCP=125#.

[DRLG CBP#4] @ 7615'. DRILL OUT BAKER 8K CBP IN 5 MIN. 100# DIFF. RIH, TAG SD @ 7769'. C/O 20' SD.

[DRLG CBP#5] @ 7789'. DRILL OUT BAKER 8K CBP IN 5 MIN. 50# DIFF. RIH, TAG SD @ 7907'. C/O 20' SD. FCP=250#.

[DRLG CBP#6] @ 7927'. DRILL OUT BAKER 8K CBP IN 5 MIN. 100# DIFF. RIH, TAG SD @ 8105'. C/O 25' SD. FCP=350#.

[DRLG CBP#7] @ 8130'. DRILL OUT BAKER 8K CBP IN 5 MIN. 75# DIFF. RIH, TAG SD @ 8268'. C/O 70' SD TO PBTD @ 8338'. CIRC WELL CLN. R/D SWVL. POOH & L/D 17 JTS ON FLOAT. LAND TBG ON HNGR W/ 248 JTS NEW 2-3/8' J-55 TBG. EOT @ 7820.08' & XN @ 7817.88'. AVG 6 MIN/PLUG & C/O 215' SD, R/D FLOOR & TBG EQUIPMENT. NDBOP. NUWH. DROP BALL DN TBG & PMP OFF THE BIT @ 2300#. OPEN WELL TO FBT ON 20/64 CHOKE. FTP=2000#, SICP=2000#.

1 PM TURN WELL OVER TO FBC. LTR @ 1PM=15499 BBLS. RACK EQUIP. RDMO. ROAD RIG TO BONANZA 1023-7A. MIRU. SPOT EQUIPMENT.

NOTE:

268 JTS DELIVERED

248 LANDED

19 RETURNED-- 1 BAD JT LEFT ON GROUND

7/11/2008	<u>SUPERVISOR:</u> BRAD BURMAN				<u>MD:</u>
7:00 -		33	A	7 AM FLBK REPORT: CP 2600#, 1P 2200#, 20/64" CK, 40 BWPH, MED SAND, - GAS TTL BBLS RECOVERED: 3005 BBLS LEFT TO RECOVER: 14739	
7/12/2008	<u>SUPERVISOR:</u> BRAD BURMAN				<u>MD:</u>
7:00 -		33	A	7 AM FLBK REPORT: CP 3250#, TP 2200#, 20/64" CK, 37 BWPH, MEDIUM SAND, - GAS TTL BBLS RECOVERED: 3932 BBLS LEFT TO RECOVER: 13812	
7/13/2008	<u>SUPERVISOR:</u> BRAD BURMAN				<u>MD:</u>
7:00 -		33	A	7 AM FLBK REPORT: CP 3100#, TP 2225#, 20/64" CK, 35 BWPH, MEDIUM SAND, 2.3 GAS TTL BBLS RECOVERED: 4790 BBLS LEFT TO RECOVER: 12954	
7/14/2008	<u>SUPERVISOR:</u> BRAD BURMAN				<u>MD:</u>
7:00 -		33	A	7 AM FLBK REPORT: CP 3035#, TP 2225#, 20/64" CK, 28 BWPH, TRACE SAND, 2.6 GAS TTL BBLS RECOVERED: 5518 BBLS LEFT TO RECOVER: 12226	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
UTU-38420

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

KERR-MCGEE OIL & GAS ONSHORE LP

8. Lease Name and Well No.

BONANZA 1023-7G

3. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435) 781-7024

9. API Well No.

4304737326

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SW/NE 1941'FNL, 2110'FEL

At top prod. interval reported below

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area **SEC. 7, T10S, R23E**

12. County or Parish

UINTAH

13. State

UTAH

At total depth

14. Date Spudded

03/28/08

15. Date T.D. Reached

04/25/08

16. Date Completed

07/13/08

☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

5322'GL

18. Total Depth: MD **8390'**
TVD

19. Plug Back T.D.: MD **8338'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR, SD, DSN, HRI

22. Was well cored? ☒ No ☐ Yes (Submit copy)

Was DST run? ☒ No ☐ Yes (Submit copy)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	36#		2130'		900 SX			
7 7/8"	4 1/2"	11.6#		8390'		1435 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7821'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7178'	8265'	7178'-8265'	0.36	279	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7178'-8265'	PMP 17,744 BBLS SLICK H2O & 649,793# 30/50 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/13/08	08/03/08	24	→	0	3,409	360			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1551#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	2016#	→	0	3409	360			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECEIVED
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						AUG 11 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1217'	1809'			
MAHOAGANY	1809'	4183'			
WASATCH	4183'	6298'			
MESAVERDE	6298'				

32. Additional remarks (include plugging procedure):

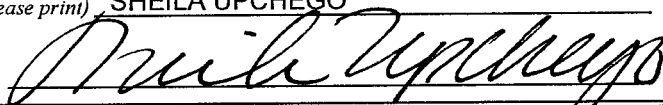
33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

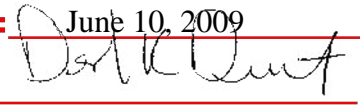
Name (*please print*) SHEILA UPCHEGOTitle REGULATORY ANALYST

Signature

Date 08/07/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API Well No: 43047373260000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-7G			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1941 FNL 2110 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047373260000			
PHONE NUMBER: 720 929-6587 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/29/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width:100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETION FOR THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RECOMPLETE THE WASATCH AND MESAVERDE FORMATION. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH AND MESAVERDE ALONG, WITH THE EXISTING MESAVERDE FORMATION. PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.					
NAME (PLEASE PRINT) Sheila Upchego		PHONE NUMBER 435 781-7024			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 6/3/2009		DATE: June 10, 2009 By: 			

**Approved by the
Utah Division of
Oil, Gas and Mining**

RECEIVED June 03, 2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047373260000

In accordance with Cause No. 179-12, commingling of the Wasatch and Mesaverde formations is allowed.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 10, 2009
By: Dan K. Quist

Name: Bonanza 1023-7G
Location: SW NE Sec. 7 10S 23E
Uintah County, UT
Date: **02/19/09**

ELEVATIONS: 5322 GL 5340 KB

TOTAL DEPTH: 8383 **PBTD:** 8338
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2101'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8383'
Marker Joint **4139-4159'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1217' Green River
1455' Birdsnest
1809' Mahogany
4183' Wasatch
6298' Mesaverde
Estimated T.O.C. from CBL @3000

GENERAL:

- A minimum of 17 tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 03/26/08
- 7 fracturing stages required for coverage.
- Procedure calls for 8 CBP's (8000 psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200 psi.**
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). DO NOT OVERDISPLACE. Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.

- Pump **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~7820
- Originally completed on 07/07/08

Existing Perforations:

Zone	From	To	SPF	# of Shots
Mesaverde	7178	7180	4	8
Mesaverde	7238	7240	4	8
Mesaverde	7276	7278	4	8
Mesaverde	7324	7328	4	16
Mesaverde	7420	7430	4	40
Mesaverde	7535	7540	4	20
Mesaverde	7580	7585	4	20
Mesaverde	7665	7669	4	16
Mesaverde	7706	7708	4	8
Mesaverde	7755	7759	4	16
Mesaverde	7840	7844	4	16
Mesaverde	7891	7897	4	24
Mesaverde	7978	7982	3	12
Mesaverde	8006	8008	3	6
Mesaverde	8041	8044	3	9
Mesaverde	8096	8100	3	12
Mesaverde	8202	8206	4	16
Mesaverde	8259	8265	4	24

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. TOOH with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~7820'). Visually inspect for scale and consider replacing if needed.
3. If tbg looks ok consider running a gauge ring to 7110 (50' below proposed CBP). Otherwise P/U a mill and C/O to 7110 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 7060'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6976	6978	4	8
MESAVERDE	6992	6996	4	16
MESAVERDE	7026	7030	4	16

6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~6930' and trickle 250gal 15%HCL w/ scale inhibitor in flush. Note tight spacing between stages 1 & 2.

7. Set 8000 psi CBP at ~6920'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6774	6776	4	8
MESAVERDE	6806	6808	4	8
MESAVERDE	6856	6860	4	16
MESAVERDE	6888	6890	4	8

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6724' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

9. Set 8000 psi CBP at ~6698'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
MESAVERDE	6468	6472	4	16
MESAVERDE	6534	6536	4	8
MESAVERDE	6614	6618	4	16
MESAVERDE	6666	6668	4	8

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6420' trickle 250gal 15%HCL w/ scale inhibitor in flush. Note tight spacing between stages 3 & 4.

11. Set 8000 psi CBP at ~6410'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	6167	6168	4	4
WASATCH	6230	6232	4	8
WASATCH	6304	6308	4	16
WASATCH	6324	6326	4	8
WASATCH	6378	6380	4	8

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~6117' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

13. Set 8000 psi CBP at ~5946'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5780	5784	4	16
WASATCH	5910	5916	4	24

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~5730' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

15. Set 8000 psi CBP at ~5326'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
------	------	----	-----	------------

WASATCH	5200	5204	4	16
WASATCH	5290	5296	4	24

16. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~5150' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

17. Set 8000 psi CBP at ~5076'. Perf the following 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	4836	4838	4	8
WASATCH	4962	4968	4	24
WASATCH	5044	5046	4	8

18. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 7 on attached listing. Under-displace to ~4786' and flush only with recycled water.

19. Set 8000 psi CBP at ~4786'.

20. TIH with 3 7/8" mill, pump-off sub, SN and tubing.

21. Mill plugs and clean out to PBTD. Land tubing at ±7820' and pump off bit unless indicated otherwise by the well's behavior. This well will be commingled at this time.

22. RDMO

23. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.

For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)

NOTES:

Fracturing Schedules
Bonanza 1023-7G
Slickwater Frac

Stage	Zone	Feet		Perfs	SPF	Holes	Rate BPM	Fluid Type	Initial PPG	Final PPG	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal
		of Pay	Top, ft.																		
1	MESAVERDE	4	6976	6979	4	16	Varied	Pump-in test			Slickwater	0	0	0	0	15.0%	0.0%	0	0		45
	MESAVERDE	2	6992	6996	4	16	0	ISIP and 5 min ISIP			Slickwater	8,400	8,400	200	200	15.0%	0.0%	0	0		25
	MESAVERDE	13	7026	7030	4	16	0	Slickwater Pad	0.25	1	Slickwater	15,867	24,267	378	578	28.3%	17.2%	9,917	9,917		24
	MESAVERDE	2	No perfs				0	Slickwater Ramp	0	0	Slickwater	0	24,267	0	578	0.0%	0.0%	0	9,917		0
	MESAVERDE	13	No perfs				0	SW Sweep	0	1	Slickwater	15,867	40,133	378	956	28.3%	34.5%	19,633	29,750		24
	MESAVERDE	0					0	Slickwater Ramp	0	1.5	Slickwater	0	40,133	0	956	0.0%	0.0%	0	29,750		0
	MESAVERDE	0					0	SW Sweep	0	0	Slickwater	0	40,133	0	956	0.0%	0.0%	0	29,750		0
	MESAVERDE	0					0	Slickwater Ramp	0.5	1.5	Slickwater	0	40,133	0	956	0.0%	0.0%	0	29,750		0
	MESAVERDE	0					0	Slickwater Ramp	1.5	2	Slickwater	15,867	56,000	378	1,333	28.3%	40.3%	27,767	57,517		45
	MESAVERDE	0					0	Flush (4-1/2")			Slickwater	4,524	60,524	108	1,441				57,517		163
	MESAVERDE	0					0	ISIP and 5 min ISIP					60,524						1,750	1,797	10
		32	# of Perforstage				40											gal/h	CBP depth	6,920	
							20.8	<< Above pump time (min)													
2	MESAVERDE	3	6774	6776	4	8	Varied	Pump-in test			Slickwater	0	0	0	0	15.0%	0.0%	0	0		10
	MESAVERDE	4	6806	6808	4	8	0	ISIP and 5 min ISIP			Slickwater	3,255	3,255	78	78	15.0%	0.0%	0	0		9
	MESAVERDE	3	6856	6860	4	16	0	Slickwater Pad	0.25	1	Slickwater	6,148	9,403	146	224	28.3%	17.2%	3,843	3,843		0
	MESAVERDE	5	6886	6890	4	8	0	Slickwater Ramp	0	0	Slickwater	0	9,403	0	224	0.0%	0.0%	0	3,843		0
	MESAVERDE	2	No perfs				0	SW Sweep	0	1	Slickwater	6,148	15,552	146	370	28.3%	34.5%	7,685	11,528		9
	MESAVERDE	0					0	Slickwater Ramp	0	0	Slickwater	0	15,552	0	370	0.0%	0.0%	0	11,528		0
	MESAVERDE	0					0	SW Sweep	0	0	Slickwater	0	15,552	0	370	0.0%	0.0%	0	11,528		0
	MESAVERDE	0					0	Slickwater Ramp	0.5	1.5	Slickwater	0	15,552	0	370	0.0%	0.0%	0	11,528		0
	MESAVERDE	0					0	Slickwater Ramp	1.5	2	Slickwater	6,148	21,700	146	517	28.3%	40.3%	10,760	22,288		44
	MESAVERDE	0					0	Flush (4-1/2")			Slickwater	4,389	26,089	105	621				22,288		72
	MESAVERDE	0					0	ISIP and 5 min ISIP					26,089						1,400	1,438	76
		16	# of Perforstage				40											gal/h	CBP depth	6,698	
							10.3	<< Above pump time (min)													
3	MESAVERDE	2	6468	6472	4	16	Varied	Pump-in test			Slickwater	0	0	0	0	15.0%	0.0%	0	0		31
	MESAVERDE	2	6534	6536	4	8	0	ISIP and 5 min ISIP			Slickwater	10,369	10,369	247	247	15.0%	16.5%	12,241	12,241		29
	MESAVERDE	5	6614	6618	4	16	0	Slickwater Pad	0.25	1	Slickwater	19,585	29,954	466	713	28.3%	0.0%	0	12,241		0
	MESAVERDE	2	6686	6690	4	8	0	Slickwater Ramp	0	0	Slickwater	0	29,954	0	713	0.0%	0.0%	0	12,241		0
	MESAVERDE	2	No perfs				0	SW Sweep	0	1	Slickwater	19,585	49,540	466	1,180	28.3%	39.1%	24,482	36,723		29
	MESAVERDE	3	No perfs				0	Slickwater Ramp	0	1.5	Slickwater	0	49,540	0	1,180	0.0%	0.0%	0	36,723		0
	MESAVERDE	2	No perfs				0	SW Sweep	0	0	Slickwater	5,250	54,790	125	1,305		0.0%	0	36,723		0
	MESAVERDE	3	No perfs				0	Slickwater Ramp	0.5	1.5	Slickwater	3,000	57,790	71	1,376		4.1%	3,000	39,723		0
	MESAVERDE	7	No perfs				0	Slickwater Ramp	1.5	2	Slickwater	19,585	74,375	466	1,771	28.3%	46.3%	34,274	73,997		42
	MESAVERDE	9	No perfs				0	Flush (4-1/2")			Slickwater	4,191	78,566	100	1,871				73,997		132
	MESAVERDE	3	No perfs				0	ISIP and 5 min ISIP					78,566						1,750	1,873	18
		40	# of Perforstage				48											gal/h	CBP depth	6,410	
							35.4	<< Above pump time (min)													
4	WASATCH	2	6167	6168	4	4	Varied	Pump-in test			Slickwater	0	0	0	0	15.0%	0.0%	0	0		21
	WASATCH	2	6230	6232	4	8	0	ISIP and 5 min ISIP			Slickwater	7,125	7,125	170	170	15.0%	17.2%	8,411	8,411		20
	WASATCH	2	6304	6306	4	10	0	Slickwater Pad	0.25	1	Slickwater	13,458	20,583	320	490	28.3%	0.0%	0	8,411		0
	WASATCH	4	6378	6380	4	8	0	Slickwater Ramp	0	0	Slickwater	0	20,583	0	490	0.0%	0.0%	0	8,411		0
	WASATCH	4	No perfs				0	SW Sweep	0	1	Slickwater	13,458	34,042	320	811	28.3%	34.5%	16,823	25,234		20
	MESAVERDE	9	No perfs				0	Slickwater Ramp	0	0	Slickwater	0	34,042	0	811	0.0%	0.0%	0	25,234		0
	MESAVERDE	2	No perfs				0	SW Sweep	0	0	Slickwater	0	34,042	0	811	0.0%	0.0%	0	25,234		0
	MESAVERDE	3	No perfs				0	Slickwater Ramp	0.5	1.5	Slickwater	0	34,042	0	811	0.0%	0.0%	0	25,234		0
	MESAVERDE	2	No perfs				0	Slickwater Ramp	1.5	2	Slickwater	13,458	47,500	320	1,131	28.3%	40.3%	23,552	48,786		39
	MESAVERDE	2	No perfs				0	Flush (4-1/2")			Slickwater	3,993	51,493	95	1,226				48,786		100
	MESAVERDE	4	No perfs				0	ISIP and 5 min ISIP					51,493						1,260	1,284	
		38	# of Perforstage				44											gal/h	CBP depth	5,946	171
							22.6	<< Above pump time (min)													
5	WASATCH	9	5788	5794	4	16	Varied	Pump-in test			Slickwater	0	0	0	0	15.0%	0.0%	0	0		9
	WASATCH	26	5910	5915	4	24	0	ISIP and 5 min ISIP			Slickwater	3,150	3,150	75	75	15.0%	17.2%	3,719	3,719		9
	WASATCH	0					0	Slickwater Pad	0.25	1	Slickwater	5,950	9,100	142	217	28.3%	0.0%	0	3,719		0
	WASATCH	0					0	Slickwater Ramp	0	0	Slickwater	0	9,100	0	217	0.0%	0.0%	0	3,719		0
	WASATCH	0					0	SW Sweep	0	1	Slickwater	5,950	15,050	142	258	28.3%	34.5%	7,438	11,156		9
	WASATCH	0					0	Slickwater Ramp	0	1.5	Slickwater	0	15,050	0	258	0.0%	0.0%	0	11,156		0
	WASATCH	0					0	SW Sweep	0	0	Slickwater	0	15,050	0	258	0.0%	0.0%	0	11,156		0
	WASATCH	0					0	Slickwater Ramp	0.5	1.5	Slickwater	0	15,050	0	258	0.0%	0.0%	0	11,156		0
	WASATCH	0					0	Slickwater Ramp	1.5	2	Slickwater	5,950	21,000	142	500	28.3%	40.3%	10,413	21,569		0
	WASATCH	0					0	Flush (4-1/2")			Slickwater	3,741	24,741	89	589				21,569		35
	WASATCH	0					0	ISIP and 5 min ISIP					24,741						600	616	62
		35	# of Perforstage				40					LOOK		LOOK				gal/h	CBP depth	5,326	484
							10.0	<< Above pump time (min)													
6	WASATCH	10	5200	5204	4	16	Varied	Pump-in test			Slickwater	0	0	0	0	15.0%	0.0%	0	0		11
	WASATCH	8	5290	5296	4	24	0	ISIP and 5 min ISIP			Slickwater	3,548	3,548	84	84	15.0%	17.2%	4,188	4,188		10
	WASATCH	4	No perfs				0	Slickwater Pad	0.25	1	Slickwater	6,701	10,248	160	244	28.3%	0.0%	0	4,188		0
	WASATCH	0					0	Slickwater Ramp	0	0	Slickwater	0	10,248	0	244	0.0%	0.0%	0	4,188		0
	WASATCH	0					0	SW Sweep	0	1	Slickwater	6,701	16,949	160	404	28.3%	34.5%	8,376	12,564		10
	WASATCH	0					0	Slickwater Ramp	0	1.5	Slickwater	0	16,949,								

Bonanza 1023-7G
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	6976	6978	4	8	6976	to	6980
	MESAVERDE	6992	6996	4	16	6986.5	to	6988
	MESAVERDE	7026	7030	4	16	6991	to	7003.5
	MESAVERDE		No perms			7004.5	to	7006
	MESAVERDE		No perms			7019	to	7031.5
	# of Perfs/stage				40	CBP DEPTH	6,920	
2	MESAVERDE	6774	6776	4	8	6738	to	6740.5
	MESAVERDE	6806	6808	4	8	6773.5	to	6777.5
	MESAVERDE	6856	6860	4	16	6806	to	6808.5
	MESAVERDE	6888	6890	4	8	6856.5	to	6861.5
	MESAVERDE		No perms			6888.5	to	6890
	# of Perfs/stage				40	CBP DEPTH	6,698	
3	MESAVERDE	6468	6472	4	16	6431.5	to	6433
	MESAVERDE	6534	6536	4	8	6453	to	6454.5
	MESAVERDE	6614	6618	4	16	6467.5	to	6472
	MESAVERDE	6666	6668	4	8	6480	to	6482
	MESAVERDE		No perms			6529	to	6530.5
	MESAVERDE		No perms			6532.5	to	6536
	MESAVERDE		No perms			6537	to	6538.5
	MESAVERDE		No perms			6539.5	to	6542.5
	MESAVERDE		No perms			6612	to	6619
	MESAVERDE		No perms			6620.5	to	6629
	MESAVERDE		No perms			6665	to	6668
	MESAVERDE		No perms			6669	to	6672
	# of Perfs/stage				48	CBP DEPTH	6,410	
4	WASATCH	6167	6168	4	4	6152.5	to	6154
	WASATCH	6230	6232	4	8	6161.5	to	6163
	WASATCH	6304	6308	4	16	6165.5	to	6167.5
	WASATCH	6324	6326	4	8	6220	to	6222
	WASATCH	6378	6380	4	8	6230	to	6233.5
	WASATCH		No perms			6236	to	6239.5
	MESAVERDE		No perms			6301.5	to	6310.5
	MESAVERDE		No perms			6324.5	to	6326.5
	MESAVERDE		No perms			6329.5	to	6332.5
	MESAVERDE		No perms			6352	to	6354
	MESAVERDE		No perms			6374.5	to	6376
	MESAVERDE		No perms			6377.5	to	6381.5
	MESAVERDE		No perms			6383	to	6385.5
	# of Perfs/stage				44	CBP DEPTH	5,946	
5	WASATCH	5780	5784	4	16	5778	to	5787
	WASATCH	5910	5916	4	24	5892	to	5918
	# of Perfs/stage				40	CBP DEPTH	5,326	
6	WASATCH	5200	5204	4	16	5198	to	5208
	WASATCH	5290	5296	4	24	5290	to	5298
	WASATCH		No perms			5302.5	to	5306
	# of Perfs/stage				40	CBP DEPTH	5,076	
7	WASATCH	4836	4838	4	8	4835.5	to	4837.5
	WASATCH	4962	4968	4	24	4962	to	4967
	WASATCH	5044	5046	4	8	5043.5	to	5046
	# of Perfs/stage				40	CBP DEPTH	4,786	
Totals					292			

RECEIVED June 03, 2009

[illegible]

API Well No: 43047373260000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-7G			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1941 FNL 2110 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047373260000			
PHONE NUMBER: 720 929-6587 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/29/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width:100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETION FOR THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RECOMPLETE THE WASATCH AND MESAVERDE FORMATION. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH AND MESAVERDE ALONG, WITH THE EXISTING MESAVERDE FORMATION. PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.					
<div style="display: flex; justify-content: space-between;"> <div> NAME (PLEASE PRINT) Sheila Upchego </div> <div> PHONE NUMBER 435 781-7024 </div> <div> TITLE Regulatory Analyst </div> </div>					
<div style="display: flex; justify-content: space-between;"> <div> SIGNATURE N/A </div> <div> DATE 6/3/2009 </div> </div>					

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 25, 2009

RECEIVED June 03, 2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047373260000

In accordance with Cause No. 179-12, commingling of the Wasatch and Mesaverde formations is allowed.

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Date: June 10, 2009

By:

[Handwritten signature]

Name: Bonanza 1023-7G
Location: SW NE Sec. 7 10S 23E
Uintah County, UT
Date: **02/19/09**

ELEVATIONS: 5322 GL 5340 KB

TOTAL DEPTH: 8383 **PBTD:** 8338
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2101'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8383'
Marker Joint **4139-4159'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1217' Green River
1455' Birdsnest
1809' Mahogany
4183' Wasatch
6298' Mesaverde
Estimated T.O.C. from CBL @3000

GENERAL:

- A minimum of 17 tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 03/26/08
- 7 fracturing stages required for coverage.
- Procedure calls for 8 CBP's (8000 psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200 psi.**
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). DO NOT OVERDISPLACE. Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.

- Pump **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~7820
- Originally completed on 07/07/08

Existing Perforations:

Zone	From	To	SPF	# of Shots
Mesaverde	7178	7180	4	8
Mesaverde	7238	7240	4	8
Mesaverde	7276	7278	4	8
Mesaverde	7324	7328	4	16
Mesaverde	7420	7430	4	40
Mesaverde	7535	7540	4	20
Mesaverde	7580	7585	4	20
Mesaverde	7665	7669	4	16
Mesaverde	7706	7708	4	8
Mesaverde	7755	7759	4	16
Mesaverde	7840	7844	4	16
Mesaverde	7891	7897	4	24
Mesaverde	7978	7982	3	12
Mesaverde	8006	8008	3	6
Mesaverde	8041	8044	3	9
Mesaverde	8096	8100	3	12
Mesaverde	8202	8206	4	16
Mesaverde	8259	8265	4	24

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. TOOH with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~7820'). Visually inspect for scale and consider replacing if needed.
3. If tbgr looks ok consider running a gauge ring to 7110 (50' below proposed CBP). Otherwise P/U a mill and C/O to 7110 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 7060'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6976	6978	4	8
MESAVERDE	6992	6996	4	16
MESAVERDE	7026	7030	4	16

6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~6930' and trickle 250gal 15%HCL w/ scale inhibitor in flush. Note tight spacing between stages 1 & 2.

7. Set 8000 psi CBP at ~6920'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6774	6776	4	8
MESAVERDE	6806	6808	4	8
MESAVERDE	6856	6860	4	16
MESAVERDE	6888	6890	4	8

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6724' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

9. Set 8000 psi CBP at ~6698'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
MESAVERDE	6468	6472	4	16
MESAVERDE	6534	6536	4	8
MESAVERDE	6614	6618	4	16
MESAVERDE	6666	6668	4	8

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6420' trickle 250gal 15%HCL w/ scale inhibitor in flush. Note tight spacing between stages 3 & 4.

11. Set 8000 psi CBP at ~6410'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	6167	6168	4	4
WASATCH	6230	6232	4	8
WASATCH	6304	6308	4	16
WASATCH	6324	6326	4	8
WASATCH	6378	6380	4	8

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~6117' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

13. Set 8000 psi CBP at ~5946'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5780	5784	4	16
WASATCH	5910	5916	4	24

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~5730' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

15. Set 8000 psi CBP at ~5326'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
------	------	----	-----	------------

WASATCH	5200	5204	4	16
WASATCH	5290	5296	4	24

16. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~5150' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

17. Set 8000 psi CBP at ~5076'. Perf the following 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	4836	4838	4	8
WASATCH	4962	4968	4	24
WASATCH	5044	5046	4	8

18. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 7 on attached listing. Under-displace to ~4786' and flush only with recycled water.

19. Set 8000 psi CBP at ~4786'.

20. TIH with 3 7/8" mill, pump-off sub, SN and tubing.

21. Mill plugs and clean out to PBTD. Land tubing at ±7820' and pump off bit unless indicated otherwise by the well's behavior. This well will be commingled at this time.

22. RDMO

23. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.

For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)

NOTES:

Fracturing Schedules
Bonanza 1023-7G
Slickwater Frac

Stage	Zone	Feet of Pay	Perfs Top, ft.	Perfs Bot. ft.	SPF	Holes	Rate BPM	Fluid Type	Initial PPG	Final PPG	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal
1	MESAVERDE	4	6976	6979	4	6	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		45
	MESAVERDE	2	6992	6996	4	16	0	ISIP and 5 min ISIP			Slickwater	8,400	8,400	200	200	15.0%	0.0%	0	0		25
	MESAVERDE	13	7026	7030	4	16	0	Slickwater Pad	0.25	1	Slickwater	15,867	24,267	378	578	28.3%	17.2%	9,917	9,917		24
	MESAVERDE	2	No perfs			0	0	Slickwater Ramp	0	0	Slickwater	0	24,267	0	578	0.0%	0.0%	0	9,917		0
	MESAVERDE	13	No perfs			0	0	SW Sweep	1	1.5	Slickwater	15,867	40,133	378	956	28.3%	34.5%	19,633	29,750		24
	MESAVERDE	0				0	0	Slickwater Ramp	0	0	Slickwater	0	40,133	0	956	0.0%	0.0%	0	29,750		0
	MESAVERDE	0				0	0	SW Sweep	0.5	1.5	Slickwater	0	40,133	0	956	0.0%	0.0%	0	29,750		0
	MESAVERDE	0				0	0	Slickwater Ramp	1.5	2	Slickwater	15,867	56,000	378	1,333	28.3%	40.3%	27,767	57,517		0
	MESAVERDE	0				0	0	Flush (4-1/2")			Slickwater	4,524	60,524	108	1,441				57,517		45
	MESAVERDE	0				0	0	ISIP and 5 min ISIP					60,524								163
		32	# of Perforstage			40												1,750	1,797	10	
							20.8	<< Above pump time (min)										CBP depth	6,920		
2	MESAVERDE	3	6774	6776	4	6	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		10
	MESAVERDE	4	6806	6808	4	6	0	ISIP and 5 min ISIP			Slickwater	3,255	3,255	78	78	15.0%	0.0%	0	0		9
	MESAVERDE	3	6856	6860	4	16	0	Slickwater Pad	0.25	1	Slickwater	6,148	9,403	146	224	28.3%	17.2%	3,843	3,843		0
	MESAVERDE	5	6886	6890	4	6	0	Slickwater Ramp	0	0	Slickwater	0	9,403	0	224	0.0%	0.0%	0	3,843		0
	MESAVERDE	2	No perfs			0	0	SW Sweep	1	1.5	Slickwater	6,148	15,552	146	370	28.3%	34.5%	7,685	11,528		9
	MESAVERDE	0				0	0	Slickwater Ramp	0	0	Slickwater	0	15,552	0	370	0.0%	0.0%	0	11,528		0
	MESAVERDE	0				0	0	SW Sweep	0.5	1.5	Slickwater	0	15,552	0	370	0.0%	0.0%	0	11,528		0
	MESAVERDE	0				0	0	Slickwater Ramp	1.5	2	Slickwater	6,148	21,700	146	517	28.3%	40.3%	10,760	22,288		0
	MESAVERDE	0				0	0	Flush (4-1/2")			Slickwater	4,389	26,089	105	621				22,288		44
	MESAVERDE	0				0	0	ISIP and 5 min ISIP					26,089								72
		16	# of Perforstage			40												1,400	1,438	26	
							10.3	<< Above pump time (min)										CBP depth	6,698		
3	MESAVERDE	2	6468	6472	4	16	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		31
	MESAVERDE	2	6534	6536	4	8	0	ISIP and 5 min ISIP			Slickwater	10,369	10,369	247	247	15.0%	0.0%	0	0		29
	MESAVERDE	5	6614	6618	4	16	0	Slickwater Pad	0.25	1	Slickwater	19,585	29,954	466	713	28.3%	16.5%	12,241	12,241		0
	MESAVERDE	2	6686	6690	4	8	0	Slickwater Ramp	0	0	Slickwater	0	29,954	0	713	0.0%	0.0%	0	12,241		0
	MESAVERDE	2	No perfs			0	0	SW Sweep	1	1.5	Slickwater	19,585	49,540	466	1,180	28.3%	39.1%	24,482	36,723		29
	MESAVERDE	3	No perfs			0	0	Slickwater Ramp	0	0	Slickwater	0	49,540	0	1,180	0.0%	0.0%	0	36,723		0
	MESAVERDE	2	No perfs			0	0	SW Sweep	0.5	1.5	Slickwater	5,250	54,790	125	1,305		4.1%	3,000	39,723		0
	MESAVERDE	3	No perfs			0	0	Slickwater Ramp	1.5	2	Slickwater	3,000	57,790	71	1,376		46.3%	24,274	73,997		42
	MESAVERDE	7	No perfs			0	0	Flush (4-1/2")			Slickwater	19,585	74,375	466	1,771				73,997		132
	MESAVERDE	9	No perfs			0	0	ISIP and 5 min ISIP				4,191	78,566	100	1,871						
	MESAVERDE	3	No perfs			0	0					78,566									
		40	# of Perforstage			48												1,750	1,873	18	
							35.4	<< Above pump time (min)										CBP depth	6,410		
4	WASATCH	2	6167	6168	4	4	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		21
	WASATCH	2	6230	6232	4	8	0	ISIP and 5 min ISIP			Slickwater	7,125	7,125	170	170	15.0%	0.0%	0	0		20
	WASATCH	2	6304	6306	4	10	0	Slickwater Pad	0.25	1	Slickwater	13,458	20,583	320	490	28.3%	17.2%	8,411	8,411		0
	WASATCH	4	6376	6380	4	8	0	Slickwater Ramp	0	0	Slickwater	0	20,583	0	490	0.0%	0.0%	0	8,411		0
	WASATCH	4	No perfs			0	0	SW Sweep	1	1.5	Slickwater	13,458	34,042	320	811	28.3%	34.5%	16,823	25,234		20
	WASATCH	4	No perfs			0	0	Slickwater Ramp	0	0	Slickwater	0	34,042	0	811	0.0%	0.0%	0	25,234		0
	MESAVERDE	9	No perfs			0	0	SW Sweep	0.5	1.5	Slickwater	0	34,042	0	811	0.0%	0.0%	0	25,234		0
	MESAVERDE	3	No perfs			0	0	Slickwater Ramp	1.5	2	Slickwater	13,458	47,500	320	1,131	28.3%	40.3%	23,552	48,786		39
	MESAVERDE	2	No perfs			0	0	Flush (4-1/2")			Slickwater	3,993	51,493	95	1,226				48,786		100
	MESAVERDE	4	No perfs			0	0	ISIP and 5 min ISIP					51,493								
	MESAVERDE	3	No perfs			0	0														
		38	# of Perforstage			44												1,260	1,284	171	
							22.6	<< Above pump time (min)										CBP depth	5,946		
5	WASATCH	9	5788	5794	4	16	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		9
	WASATCH	26	5910	5915	4	24	0	ISIP and 5 min ISIP			Slickwater	3,150	3,150	75	75	15.0%	0.0%	0	0		9
	WASATCH	0				0	0	Slickwater Pad	0.25	1	Slickwater	5,950	9,100	142	217	28.3%	17.2%	3,719	3,719		0
	WASATCH	0				0	0	Slickwater Ramp	0	0	Slickwater	0	9,100	0	217	0.0%	0.0%	0	3,719		0
	WASATCH	0				0	0	SW Sweep	1	1.5	Slickwater	5,950	15,050	142	358	28.3%	34.5%	7,438	11,156		9
	WASATCH	0				0	0	Slickwater Ramp	0	0	Slickwater	0	15,050	0	358	0.0%	0.0%	0	11,156		0
	WASATCH	0				0	0	SW Sweep	0.5	1.5	Slickwater	0	15,050	0	358	0.0%	0.0%	0	11,156		0
	WASATCH	0				0	0	Slickwater Ramp	1.5	2	Slickwater	5,950	21,000	142	500	28.3%	40.3%	10,413	21,569		0
	WASATCH	0				0	0	Flush (4-1/2")			Slickwater	3,741	24,741	89	589				21,569		35
	WASATCH	0				0	0	ISIP and 5 min ISIP					24,741								62
		35	# of Perforstage			40						LOOK			LOOK			600	616	484	
							10.0	<< Above pump time (min)										CBP depth	5,326		
6	WASATCH	10	5200	5204	4	16	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		11
	WASATCH	8	5290	5296	4	24	0	ISIP and 5 min ISIP			Slickwater	3,548	3,548	84	84	15.0%	0.0%	0	0		10
	WASATCH	4	No perfs			0	0	Slickwater Pad	0.25	1	Slickwater	6,701	10,246	160	244	28.3%	17.2%	4,168	4,168		0
	WASATCH	0				0	0	Slickwater Ramp	0	0	Slickwater	0	10,246	0	244	0.0%	0.0%	0	4,168		0
	WASATCH	0				0	0	SW Sweep	1	1.5	Slickwater	6,701	16,949	160	404	28.3%	34.5%	8,376	12,564		10
	WASATCH	0				0	0	Slickwater Ramp	0	0	Slickwater	0	16,949	0	404	0.0%	0.0%	0	12,564		0
	WASATCH	0				0	0	SW Sweep	0.5	1.5	Slickwater	0	16,949	0	404	0.0%	0.0%	0	12,564		0
	WASATCH	0				0	0	Slickwater Ramp	1.5	2	Slickwater	6,701	23,650	160	563	28.3%	40.3%	11,726	24,291		0
	WASATCH	0				0	0	Flush (4-1/2")			Slickwater	3,362	27,012	80	643				24,291		33
	WASATCH	0				0	0	ISIP and 5 min ISIP					27,012								64
		22	# of Perforstage			40												1,100	1,130	74	
							11.3	<< Above pump time (min)										CBP depth	5,076		
7	WASATCH	2	4836	4838	4	8	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		10
	WASATCH	5	4962	4966	4	24	0	ISIP and 5 min ISIP			Slickwater	3,420	3,420	81	81	15.0%	0.0%	0	0		10
	WASATCH	3	5044	5046	4	0	0	Slickwater Pad	0.25	1	Slickwater	6,490	9,880	154	235	28.3%	17.2%	4,036	4,036		0
	WASATCH	0				0	0	Slickwater Ramp	0	0	Slickwater	0	9,880	0	235	0.0%	0.0%	0	4,036		0
	WASATCH	0				0	0	SW Sweep	1	1.5	Slickwater	6,490	16,340	154	389	28.3%	34.5%	8,075	12,113		10
	WASATCH	0				0	0	Slickwater Ramp	0	0	Slickwater	0	16,340	0	389	0.0%	0.0%	0	12,113		0
	WASATCH	0				0	0	SW Sweep	0.5	1.5	Slickwater	0	16,340	0	389	0.0%	0.0%	0	12,113		0
	WASATCH	0																			

Bonanza 1023-7G
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	6976	6978	4	8	6976	to	6980
	MESAVERDE	6992	6996	4	16	6986.5	to	6988
	MESAVERDE	7026	7030	4	16	6991	to	7003.5
	MESAVERDE		No perms			7004.5	to	7006
	MESAVERDE		No perms			7019	to	7031.5
	# of Perfs/stage				40	CBP DEPTH	6,920	
2	MESAVERDE	6774	6776	4	8	6738	to	6740.5
	MESAVERDE	6806	6808	4	8	6773.5	to	6777.5
	MESAVERDE	6856	6860	4	16	6806	to	6808.5
	MESAVERDE	6888	6890	4	8	6856.5	to	6861.5
	MESAVERDE		No perms			6888.5	to	6890
	# of Perfs/stage				40	CBP DEPTH	6,698	
3	MESAVERDE	6468	6472	4	16	6431.5	to	6433
	MESAVERDE	6534	6536	4	8	6453	to	6454.5
	MESAVERDE	6614	6618	4	16	6467.5	to	6472
	MESAVERDE	6666	6668	4	8	6480	to	6482
	MESAVERDE		No perms			6529	to	6530.5
	MESAVERDE		No perms			6532.5	to	6536
	MESAVERDE		No perms			6537	to	6538.5
	MESAVERDE		No perms			6539.5	to	6542.5
	MESAVERDE		No perms			6612	to	6619
	MESAVERDE		No perms			6620.5	to	6629
	MESAVERDE		No perms			6665	to	6668
	MESAVERDE		No perms			6669	to	6672
	# of Perfs/stage				48	CBP DEPTH	6,410	
4	WASATCH	6167	6168	4	4	6152.5	to	6154
	WASATCH	6230	6232	4	8	6161.5	to	6163
	WASATCH	6304	6308	4	16	6165.5	to	6167.5
	WASATCH	6324	6326	4	8	6220	to	6222
	WASATCH	6378	6380	4	8	6230	to	6233.5
	WASATCH		No perms			6236	to	6239.5
	MESAVERDE		No perms			6301.5	to	6310.5
	MESAVERDE		No perms			6324.5	to	6326.5
	MESAVERDE		No perms			6329.5	to	6332.5
	MESAVERDE		No perms			6352	to	6354
	MESAVERDE		No perms			6374.5	to	6376
	MESAVERDE		No perms			6377.5	to	6381.5
	MESAVERDE		No perms			6383	to	6385.5
	# of Perfs/stage				44	CBP DEPTH	5,946	
5	WASATCH	5780	5784	4	16	5778	to	5787
	WASATCH	5910	5916	4	24	5892	to	5918
	# of Perfs/stage				40	CBP DEPTH	5,326	
6	WASATCH	5200	5204	4	16	5198	to	5208
	WASATCH	5290	5296	4	24	5290	to	5298
	WASATCH		No perms			5302.5	to	5306
	# of Perfs/stage				40	CBP DEPTH	5,076	
7	WASATCH	4836	4838	4	8	4835.5	to	4837.5
	WASATCH	4962	4968	4	24	4962	to	4967
	WASATCH	5044	5046	4	8	5043.5	to	5046
	# of Perfs/stage				40	CBP DEPTH	4,786	
Totals					292			

RECEIVED June 03, 2009

Size	Zone	Feet of Pay	Perfs Top, ft.	Bot. n. SPF	Holes	Rate BPM	Fluid Type	Initial PPG	Final PPG	Flush Depth	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush inft.	Scale inft.
1	MEASVERDE	4	6976	6978	4	8	Varied	Pump-in test												
	MEASVERDE	2	6992	6996	4	16	50	Slackwater	0.35		8,400	8,400	200	200	15.0%	0.0%	9,917	0	0	45
	MEASVERDE	13	7026	7030	4	16	50	Slackwater	0.35		15,860	24,260	378	578	28.3%	17.0%	9,917	9,917	0	25
	MEASVERDE	1	7036	No perfs		8	50	Slackwater	0.35		15,860	40,120	378	956	28.3%	0.0%	0	0	0	24
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	55,980	378	1,333	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	71,840	378	1,711	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	87,700	378	2,089	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	103,560	378	2,467	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	119,420	378	2,845	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	135,280	378	3,223	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	151,140	378	3,601	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	167,000	378	3,979	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	182,860	378	4,357	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	198,720	378	4,735	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	214,580	378	5,113	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	230,440	378	5,491	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	246,300	378	5,869	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	262,160	378	6,247	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	278,020	378	6,625	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	293,880	378	7,003	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	309,740	378	7,381	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	325,600	378	7,759	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	341,460	378	8,137	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	357,320	378	8,515	28.3%	0.0%	0	0	0	0
	MEASVERDE	0	No perfs			8	50	Slackwater	0.35		15,860	373,180	378	8,89						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-7G
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1941 FNL 2110 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047373260000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/20/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE OPERATOR HAS PERFORMED THE RECOMPLETION ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS COMPLETED THE NEWLY WASATCH AND MESAVERDE FORMATIONS, AND HAS COMMINGLED THE NEWLY WASATCH AND MESAVERDE FORMATIONS, ALONG WITH THE EXISTING MESAVERDE FORMATION. THE OPERATOR HAS PLACED THE SUBJECT WELL LOCATION ON PRODUCTION ON 09/20/2009 AT 1:00 P.M. PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 23, 2009 </div>		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 9/21/2009

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7G			Spud Conductor: 3/28/2008			Spud Date: 4/3/2008			
Project: UTAH-UINTAH			Site: BONANZA 1023-7G				Rig Name No: MILES-GRAY 1/1		
Event: RECOMPL/RESEREVEADD			Start Date: 9/10/2009				End Date: 9/18/2009		
Active Datum: RKB @5,340.01ft (above Mean Sea Level)				UWI: BONANZA 1023-7G					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation	
9/10/2009	7:00 - 7:15	0.25	COMP	48		P		JSA-SAFETY MEETING #1, DAY 1	
	7:15 - 10:00	2.75	COMP	30	A	P		ROAD RIG FROM BONANXA 1023-5H TO LOC, R/U SERVICE UNIT,	
	10:00 - 15:00	5.00	COMP	31	I	P		BLOWED WELL DN TO TK, PUMP 40 BBL WTR DN WELL KILLING WELL, N/D WH, N/U BOPS AND TBG EQUIP. TOOH W/ 2 3/8" TBG TALLY TBG OUT 242 JTS J-55 TBG, N/D BOPS, N/U FRAC VALVE, SHUT WELL IN SDFN.	
9/11/2009	7:00 - 7:15	0.25	COMP	48		P		JSA-SAFETY MEETING #2, DAY 2	
	7:15 - 15:00	7.75	COMP	34	I	P		500 # ON WELL, BLOWED DN TO TK, R/U CASED HOLE WIRELINE, RIH W/ GAUGE RING TO 7130', RIH W/ HALLIBURTON 10K CBP, SET CBP @ 7070', FILL CSG W/ WTR. R/U B&C QUICK TEST, PRESSURE TEST CSG AND CBP TO 6200# FOR 15 MIN, OK, R/D TESTER, (STG #1 PERF) RIH W/ 3 3/8" PERF GUNS ANDPERF THE MESA VERDE @ 7026' - 7030, 6992' - 6996' AND 6976' - 6978', 4-SPF, USING 3 3/8" EXP GUNS, 23 GM, 0.36 HOLE, 90* PHS, 40 HOLES, SHUT WELL IN READY TO FRAC ON 9-14-09, SDFWE	
9/14/2009	6:45 - 7:00	0.25	COMP	48		P		JSA-SAFETY MEETING #3, DAY 3, HELD W/ FRAC AND WIRELINE CREW	

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US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7G		Spud Conductor: 3/28/2008	Spud Date: 4/3/2008
Project: UTAH-UINTAH	Site: BONANZA 1023-7G		Rig Name No: MILES-GRAY 1/1
Event: RECOMPL/RESEREVEADD	Start Date: 9/10/2009	End Date: 9/18/2009	
Active Datum: RKB @5,340.01ft (above Mean Sea Level)		UWI: BONANZA 1023-7G	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:00 - 16:30	9.50	COMP	36	E	P		<p>R/U SCHLUMBERGER FRAC TO FRAC VALVE, PRESSURE TEST SURFACE LINE TO 7200#,</p> <p>(STG # 1) WHP = 72#, BRK DN PERF @ 2850# @ 5 B/M, INJ-RT = 51 B/M, INJ-P = 4000#, ISIP = 1300#, F.G. = 0.62, PUMP 3 BBLS 15% HCL AHEAD OF INJ, CALC 72% PERF OPEN, PUMP 702 BBLS SLK WTR, 20864# OTTAWA SAND, ISIP = 1800#, F.G.= 0.69, NPI = , MP= 5223#, MR = 51.5 B/M, AP = 3272#,</p> <p>AR = 49.9 B/M, 15864# 30/50 OTTAWA SAND, 5000# TLC SAND, 81 GALS CLAYTREAT J583, 14 GALS FRW B-400, 116 GALS NALCO SCALE INHIB, 14 GALS NALCO BIOCID,</p> <p>(STG # 2) RIH W/ HALLIBURTON 8K CBP & PERF GUNS, SET CBP @ 6920', PERF THE MESA VERDE @ 6888'-6890', 656' -6860', 6806' - 6808', 6774'-6776', 4-SPF, USING 3 3/8" EXP GUNS, 23 GM, 0.36 HOLE, 90* PHS, 40 HOLES, WHP = 265 # BRK DN PERF @ 2927# @ 5 B/M, INJ-RT = 51.3 B/M, INJ -P = 4660 #, ISIP = 2050 #, F.G.= 0.73 , CALC 69% PERF OPEN, PUMP 564 BBLS SLK WTR & 20226 # OTTAWA SAND, ISIP = 2200#, F.G.= 0.75, NPI =150,MP = 4827#, MR = 51.5 B/M, AP = 3710#, AR = 41.5 B/M, 15226# 30/50 OTTAWA SAND, 5000# TLC SD. 58 GALS CLAYTREST J583, 13 GALS FRW-B 400, 70 GALS NALCO SCALE INHIB, 17 GALS NALCO BIOCID, LOST ONE PUMP ON FLUSH.</p> <p>(STG #3) RIH W/ HALLIBURTON 8K CBP & PERF GUNS, SET CBP @ 6698', PERF THE MESA VERDE @ 6668'-6668', 6614'-6618', 6534'-6536', 6468'- 6472', USING 3 3 /8" EXP GUNS, 23GM, 0.36 HOLE 90* PHS, 4-SPF, 48 HOLES, WHP = 635# BRK DN PERF @ 2652# @ 5 B/N, INJ-RT = 51 B/M, INJ-P = 4115#, ISIP = 1375#, F.G.= 0.64, CALC 82% PERF OPEN, PUMP 3280 BBLS SLK WTR & 140309# OTTAWA SAND, ISIP = 2150#, F.G = 0.76, NPI = 775, MP = 4304#, MR = 55.6 B/M, AP = 3134#, AR = 47.7 B/M,135309# 30/50 OTTAWA SAND, 5000# TLC SD, 345 GALS CLAYTREAT J583, 68 GALS FRW-B 400, 193 GALS NALCO SCALE INHIB, 58 GALS NALCO BIOCID</p> <p>(STG #4) RIH W/ HALLIBURTON 8K CBP & PERF GUNS, SET CBP @ 6410', PERF THE WASATCH @ 6378'-6380', 6324'-6326', 6304'-6308', 6230'-6232', 6167'-6168', USING 3 3/8" EXP GUNS, 23GM, 0.36 HOLE, 90* PHS, 4-SPF, 44 HOLES, WHP = 1503# BRK DN PERF @ 1783# @ 5 B/M, INJ-RT = 51.5 B/M, INJ-P = 3776#, ISIP = 1497#, F.G.= 0.67, CALC 70% PERF OPEN,PUMP 2564 BBLS SLK WTR & 108276# OTTAWA SAND, ISIP = 2050#, F.G.= 0.76, NPI = 553, MP = 4622#, MR = 51.4 B/M, AP = 3171#, AR = 49.2 B/M, 103276# 30/50 OTTAWA SAND, 5000# TLC SD, 264 GALS CLAYTREAT J583, 54 GALS FRW-B 400, 165 GALS NALCO SCALE INHIB, 44 GALS NALCO BIOCID,</p> <p>(STG #5) RIH W/ HALLIBURTON 8K CBP & PERF GUNS, SET CBP @ 5946', PERF THE WASATCH @ 5910'-5916', 5780'-5784', USING 3 3/8"EXP GUNS,</p>

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US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7G		Spud Conductor: 3/28/2008	Spud Date: 4/3/2008
Project: UTAH-UINTAH	Site: BONANZA 1023-7G		Rig Name No: MILES-GRAY 1/1
Event: RECOMPL/RESEREVEADD	Start Date: 9/10/2009	End Date: 9/18/2009	
Active Datum: RKB @5,340.01ft (above Mean Sea Level)		UWI: BONANZA 1023-7G	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/15/2009								23 GM, 90* PHS, 4-SPF, 40 HOLES, WHP = 519#, BRK DN PERF @ 2196# @ 5 B/M, INJ-RT = 51 B/M, INJ-P = 3450#, ISIP = 975#, F.G.= 0.60, CALC 78% PERF OPEN, PUMP 1331 BBLS SLK WTR, & 60864# OTTAWA SAND, ISIP = 1700#, F.G.= 0.72, NPI = 725, MP = 3955#, MR = 51.4 B/M, AP = 2737# AR = 47.5 B/M, 55864# 30/50 OTTAWA SAND, 5000# TLC SAND, 135 GALS CLAYTREAT, 28 GALS FRW-B 400, 140 GALS NALCO SCALE INHIB, 27 GALS NALCO BIOCID,
								(STG #6) RIH W/ HALLIBURTON 8K CBP AND PERF GUNS, SET CBP @ 5326', PERF THE WASATCH @ 5290'-5296', 5200'-5204', USING 3 3/8" EXP GUNS, 23 GM, 0.36 HOLE 90* PHS, 4-SPF, 40 HOLES, BRK DN PERF @ 2214# @ 5 B/M, INJ-RT = 51 B/M, INJ-P = 3050#, ISIP = 1000#, F.G.= 0.62, CALC 90% PERF OPEN, PUMP 674 BBLS SLK WTR & 32892# OTTAWA SAND, ISIP = 1750#, F.G.= 0.76, NPI = 750, MP = 3682# MR = 51.5 B/M, AP = 2663#, AR = 45.5 B/M, 27892# 30/50 OTTAWA SAND, 5000# TLC SD., 74 GALS CLAYTREAT J583, 14 GALS FRW-B 400, 81 GALS NALCO SCALE INHIB, 11 GALS NALCO BIOCID.
								(STG #7) RIH W/ HALLIBURTON 8K CBP & PERF GUNS, RIH @ 250 TO 300 FT / MIN, PLUG SET DN @ 2482', WORK TRY TO MOVE PLUG UP HOLE OR DN, TOOLS WOULD NOT MOVE, HAD SCHLUMBERGER PUMP DN CSG W/ PUMP BY PLUG @ 1.3 B/M @ 1480#, TOOLS STILL WOULD NOT MOVE, SET CBP @ 2482' W/ SETTING AND CAME OFF W/TOOLS, P/O HOLE LAY DN PERF GUNS,
	16:30 - 18:30	2.00	COMP	31	I	P		R/D WIRELINE AND FRAC CREW, N/D FRAC VALVE, N/U BOPS, R/U TBG EQUIP, TIH W/ 3 7/8" MILL & pobs, TIH W/ 2 3/8: TBG TO 2400', JSA-SAFETY MEETING #4, DAY 4
	7:00 - 7:15	0.25	COMP	48		P		NO PRESSURE ON WELL, TAG CBP AT 2482', DRILL OUT CBP, 200# FLOWING PRESSURE, TIH C/O OUT TO 5300', MADE SURE CBP PASS PERF, CIRC WELL AROUND , R/D POWER SWIVEL, TOOH W/ 2 3/8" TBG, LAYED DN MILL
	7:15 - 10:30	3.25	COMP	44	C	P		R/U CASED HOLE WIRELINE, RIH W/ HALLIBURTON 8K CBP, SET CBP @ 5076', N/D BOP, N/U FRAC VALVE, R/U SCHLUMBERGER AND WIRELINE, PRESSURE TEST CSG AND CBP TO 6200#,
	10:30 - 13:30	3.00	COMP	34	I	P		

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US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-7G		Spud Conductor: 3/28/2008	Spud Date: 4/3/2008
Project: UTAH-UINTAH		Site: BONANZA 1023-7G	Rig Name No: MILES-GRAY 1/1
Event: RECOMPL/RESEREVEADD		Start Date: 9/10/2009	End Date: 9/18/2009
Active Datum: RKB @5,340.01ft (above Mean Sea Level)		UWI: BONANZA 1023-7G	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/16/2009	13:30 - 16:00	2.50	COMP	36	E	P		(STG #7) RIH W/ PERF GUNS, PERF THE WASATCH @ 5044'-5046', 4962'-4968', 4836'-4838', USING 3 3/8" EXP GUNS, 23 GM, 0.36 HOLE, 90* PHS, 4-SPF, 40 HOLES, WHP = 180 #, BRK DN PERF @ 1998 # @ 5 B/M, INJ-RT = 51 B/M, IJN-P = 3050 #, ISIP = 1250 #, F.G.= 0.68 , CALC ALL PERF OPEN, PUMP 847 BBLS SLK WTR & 43467# OTTAWA SAND, ISIP = 1850 #, F.G.= 0.80 , NPI 600, MP = 4250 #, MR = 51.5 B/M, AP = 2724 #, AR = 45.4 B/M, 38467 # 30/50 OTTAWA SAND, 500 # TLC SAND, 83 GALS CLAYTREAT, 15 GALS FRW- B 400, 70 GALS NALCO SCALE INHIB, 10 GALS NALCO BIOCID,
	16:00 - 17:30	1.50	COMP	31	I			(KILL PLUG) RIH W/ HALLIBURTON 8K CBP, SET CBP @ 4750', POOH, R/D CASED HOLE WIRELINE AND SCHLUMBERGER FRAC CREW,
	7:00 - 7:15	0.25	COMP	48		P		TOTAL FLUID = 9962 BBLS SLK WTR, TOTAL OTTAWA SAND = 426798# TOTAL CLAYTREAT J-583 = 966 GALS, TOTAL FRW-B400 = 206 GALS TOTAL NALCO SCALE INHIB = 765 GALS TOTAL NALCO BIOCID = 181 GALS N/D FRAC VALVE, N/U BOPS AND TBG EQUIP, P/U 3 7/8" MILL & POBS, TIH W/ 2 3/8" TBG TO @ 4700' SWI, SDFN.
	7:15 - 10:30	3.25	COMP	31	I	P		JSA-SAFETY MEETING #5, DAY 5 NO PRESSURE ON WELL, TIH TAG @ 4750', R/U POWER SWIVEL, MOTOR ON PWER UNIT WENT DN, CHANGE OUT POWER SWIVEL,

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US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-7G		Spud Conductor: 3/28/2008	Spud Date: 4/3/2008
Project: UTAH-UINTAH		Site: BONANZA 1023-7G	Rig Name No: MILES-GRAY 1/1
Event: RECOMPL/RESERVEADD		Start Date: 9/10/2009	End Date: 9/18/2009
Active Datum: RKB @5,340.01ft (above Mean Sea Level)		UWI: BONANZA 1023-7G	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	10:30 - 17:00	6.50	COMP	44	C	P		(DRLG CBP #1) 4750', ESTB CIRC DN TBG OUT CSG, DRILL OUT HALLIBURTON 8K CBP IN 10 MIN, 200 # DIFF, RIH TAG @ 5046 ', C/O 30 ' SAND, FCP = 200 #, (DRLG CBP #2) 5076', DRILL OUT HALLIBURTON 8K CBP IN 10 MIN, 0 # DIFF, RIH TAG @ 5326 ', C/O 30 ' SAND, FCP = 200 #, (DRLG CBP #3) 5326', DRILL OUT HALLIBURTON 8K CBP IN 10 MIN, 0 #DIFF, RIH TAG @ 5916 ', C/O 30 ', SAND, FCP = 200 #, (DRLG CBP #4) 5946', DRILL OUT HALLIBURTON 8K CBP IN 15 MIN, 100 # DIFF, RIH TAG @ 6380 ', C/O 30 ' SAND, FCP = 300 #, (DRLG CBP #5) 6410', DRILL OUT HALLIBURTON 8K CBP IN 10 MIN, 100 # DIFF, RIH TAG @ 6668 ', C/O 30 ' SAND, FCP = 400 #, (DRLG CBP #6) 6698', DRILL OUT HALLIBURTON 8K CBP IN 10 MIN, 50# DIFF, RIH TAG @ 6890', C/O 30' SAND, FCP = 450#, (DRLG CBP #7) 6920', DRILL OUT HALLIBURTON 8K CBP IN 10 MIN, 50# DIFF, FCP = 500#, FLOWED WELL W/ PRESSURE DN TO 150#, TOO H 38 STANDS TO @ 4500', NO SAND FLOWING BACK, SHUT WELL IN SDFN RNI HAULED 780 BBLs WTR TO BONANZA 1023- 5PS PIT. JSA-SAFETY MEETING #6, DAY 6,
9/17/2009	7:00 - 7:15	0.25	COMP	48		P		

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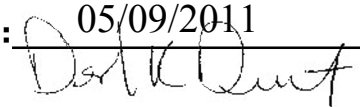
US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7G		Spud Conductor: 3/28/2008	Spud Date: 4/3/2008
Project: UTAH-UINTAH	Site: BONANZA 1023-7G		Rig Name No: MILES-GRAY 1/1
Event: RECOMPL/RESEREVEADD	Start Date: 9/10/2009	End Date: 9/18/2009	
Active Datum: RKB @5,340.01ft (above Mean Sea Level)		UWI: BONANZA 1023-7G	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:15 - 16:30	9.25	COMP	44	C	P		<p>500# ON WELL, BLOWED DN TO TK, TIH TAG SAND @7030', C/O 30' SAND, FCP = 150#, (DRLG CBP #8) 7060', DRILL OUT HALLIBURTON 10K CBP IN 15 MIN, 0# DIFF, RIH TAG @ 7630', R/U FOAM UNIT CIRC WELL W/ FOAM, DRILL OUT SCALE FROM 7630' TO 7694', RIH TAG FILL @ 8075', C/O FILL FROM 8075' TO @ 8300', CIRC WELL AROUND W/ FOAM UNIT, P/O LAYED DN 18 JTS ON TRAILER, LAND TBG W/ HANGER W/ 248 JTS 2 3/8" J-55 TBG, EOT @ 7815.19', R/D FLOOR AND TBG EQUIP, N/D BOPS, N/U WH, DROP BALL DN TBG, PUMP OFF THE BIT @ 875 #, WAIT 30 MIN FOR BIT TO FALL TO BTM, R/U FOAM UNIT BLOWED WELL AROUND, OPEN WELL TO FBT W/ FTP = 300 #, SICP = 750 #, TURN WELL OVER TO FBC @ 4:30 PM, W/ 9062 BBLs WTR LTR, AVG 10 MIN / PLUG W/ AVG 30' SAND / PLUG, R/D SERVICE UNIT MOVE OFF LOC,</p> <p>KB = 18.00' HANGER = .83' 248 JTS 2 3/8" J-55 TBG = 7794.16' SN NIPPLE = 2.20'</p> <p>-----</p> <p>EOT = 7815.19'</p>
9/20/2009	13:00 -		PROD	50				<p>WELL TURNED TO SALE @ 1300 HR ON 9/20/09 - FTP 750#, CP 1500#, 1.3 MCFD, 40 BWPD, 28/64 CK</p>

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-7G
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1941 FNL 2110 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047373260000
PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/4/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR REQUESTS AUTHORIZATION TO WORKOVER THE SUBJECT WELL LOCATION. WORKOVER OPERATIONS WILL CONSIST OF WATER SHUT OFF BY PERFORATION CEMENT SQUEEZE. PLEASE SEE ATTACHED PROCEDURE.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 05/09/2011 By: 		
NAME (PLEASE PRINT) Gina Becker		PHONE NUMBER 720 929-6086
SIGNATURE N/A		TITLE Regulatory Analyst II
DATE 5/5/2011		

Bonanza 1023-7G**SWNE Sec 7 - T10S - R23E****2011 Water Shut-Off Rig Maintenance****Uintah County, UT****ELEVATIONS:** 5,322' GL 5,340' KB**TOTAL DEPTH:** 8383**PBTD:** 8338**SURFACE CASING:** 9 5/8", 36# J-55 ST&C @ 2101'**PRODUCTION CASING:** 4 1/2", 11.6#, I-80 LT&C @ 8383'Marker Joint **4139-4159'****TUBULAR PROPERTIES:**

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

Green River 1217'

Mahogany 1809'

Wasatch 4183'

Mesaverde 6298'

TOC: Estimated ratty cement above 3,000' from CBL.

Perfs:

Legal Well Name	Date	MD Top (ft)	MD Base (ft)	SPF	Stage
BONANZA 1023-7G	9/14/2009	4,836.00	4,838.00	4	R7
BONANZA 1023-7G	9/14/2009	4,962.00	4,968.00	4	R7
BONANZA 1023-7G	9/14/2009	5,044.00	5,046.00	4	R7
BONANZA 1023-7G	9/14/2009	5,200.00	5,204.00	4	R6
BONANZA 1023-7G	9/14/2009	5,290.00	5,296.00	4	R6
BONANZA 1023-7G	9/14/2009	5,780.00	5,784.00	4	R5
BONANZA 1023-7G	9/14/2009	5,910.00	5,916.00	4	R5
BONANZA 1023-7G	9/14/2009	6,167.00	6,168.00	4	R4
BONANZA 1023-7G	9/14/2009	6,230.00	6,232.00	4	R4
BONANZA 1023-7G	9/14/2009	6,304.00	6,308.00	4	R4
BONANZA 1023-7G	9/14/2009	6,324.00	6,326.00	4	R4
BONANZA 1023-7G	9/14/2009	6,378.00	6,380.00	4	R4
BONANZA 1023-7G	9/14/2009	6,468.00	6,472.00	3	R3
BONANZA 1023-7G	9/14/2009	6,534.00	6,536.00	4	R3
BONANZA 1023-7G	9/14/2009	6,614.00	6,618.00	4	R3
BONANZA 1023-7G	9/14/2009	6,666.00	6,668.00	4	R3
BONANZA 1023-7G	9/14/2009	6,774.00	6,776.00	4	R2
BONANZA 1023-7G	9/14/2009	6,806.00	6,808.00	4	R2
BONANZA 1023-7G	9/14/2009	6,856.00	6,860.00	4	R2
BONANZA 1023-7G	9/14/2009	6,888.00	6,890.00	4	R2
BONANZA 1023-7G	9/14/2009	6,976.00	6,978.00	4	R1
BONANZA 1023-7G	9/14/2009	6,992.00	6,996.00	4	R1
BONANZA 1023-7G	9/14/2009	7,026.00	7,030.00	4	R1
BONANZA 1023-7G	7/3/2008	7,178.00	7,180.00	4	7
BONANZA 1023-7G	7/3/2008	7,238.00	7,240.00	4	7
BONANZA 1023-7G	7/3/2008	7,276.00	7,278.00	4	7
BONANZA 1023-7G	7/3/2008	7,324.00	7,328.00	4	7
BONANZA 1023-7G	7/3/2008	7,420.00	7,430.00	4	6
BONANZA 1023-7G	7/3/2008	7,535.00	7,540.00	4	5
BONANZA 1023-7G	7/3/2008	7,580.00	7,585.00	4	5
BONANZA 1023-7G	7/3/2008	7,665.00	7,669.00	4	4
BONANZA 1023-7G	7/3/2008	7,706.00	7,708.00	4	4
BONANZA 1023-7G	7/3/2008	7,755.00	7,759.00	4	4
EOT @ 7815'					
BONANZA 1023-7G	7/3/2008	7,840.00	7,844.00	4	3
BONANZA 1023-7G	7/3/2008	7,891.00	7,897.00	4	3
BONANZA 1023-7G	7/3/2008	7,978.00	7,982.00	3	2
BONANZA 1023-7G	7/3/2008	8,006.00	8,008.00	3	2
BONANZA 1023-7G	7/3/2008	8,041.00	8,044.00	3	2
BONANZA 1023-7G	7/3/2008	8,096.00	8,100.00	3	2
BONANZA 1023-7G	7/3/2008	8,202.00	8,206.00	4	1
BONANZA 1023-7G	7/3/2008	8,259.00	8,265.00	4	1
PBTD @ 8300'					

Note: Shaded perfs are those to be squeezed.

Procedure Outline

- MIRU. POOH (EOT @ 7815')
- R/U WIRELINE AND LUBRICATOR. RIH W/ GAUGE RING AND JUNK BASKET TO ~6750'. RIH W/ 4-1/2" CBP ON WIRELINE AND SET SAME @ ~6700'. POOH. RIH W/ 4-1/2" CICR ON TUBING AND SET SAME @ 6435'.
- STING INTO CICR AND ESTABLISH INJECTION RATE.
- R/U CEMENT COMPANY AND PUMP RECOMMENDED CEMENT JOB INTO PERFORATIONS FROM 6468'-6668'. REVERSE CICRULATE TUBING CLEAN. POOH W/ STINGER.
- RIH W/ 4-1/2" CICR ON TUBING AND SET SAME @ 6125'.
- STING INTO CICR AND ESTABLISH INJECTION RATE.
- R/U CEMENT COMPANY AND PUMP RECOMMENDED CEMENT JOB INTO PERFORATIONS FROM 6167'-6380'. REVERSE CICRULATE TUBING CLEAN. POOH W/ STINGER. WOC.
- RIH W/ 3-7/8" BIT. D-O CEMENT TO ~6400'. TOOH.
- PU PACKER AND SET @ 6150'. PRESSURE TEST CASING AND PERFORATIONS TO 500 PSI FOR 10 MINUTES. RESQUEEZE IF NECESSARY. POOH.
- RIH W/ 3-7/8" BIT. D-O CEMENT TO ~6680'. TOOH.
- PU PACKER AND SET @ 6450'. PRESSURE TEST CASING AND PERFORATIONS TO 500 PSI FOR 10 MINUTES. RESQUEEZE IF NECESSARY. POOH.
- PU MILL AND RIH TO D-O CBP AND C-O TO PBTD @ ~8300'.
- POOH W/ MILL AND LAY DOWN SAME. RIH W/ PRODUCTION TUBING AND LAND SAME AT ~7815'.
- N/D BOPE. N/U WH. RDMO AND RTP.

Contacts

Foreman Area	Title / Run	Phone	E-mail
Kyle Bohannon	Prod Eng V1	804-512-1985	Kyle.Bohannon@anadarko.com
Jay Aguinaga	FOREMAN V1	435-828-6460	Jay.Aguiniga@anadarko.com
Ryan Kunkel	Lead Operator	435-828-4624	Ryan.Kunkel@anadarko.com

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-7G
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1941 FNL 2110 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047373260000
PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/5/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator has concluded the water shut-off operations on the subject well. Please see the attached chrono for details of perforation squeeze operation. The total squeeze interval was from 6,167'-6,668'. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 8/26/2011		

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7G				Spud Conductor: 3/28/2008				Spud Date: 4/3/2008				
Project: UTAH-UINTAH				Site: BONANZA 1023-7G					Rig Name No:			
Event: WELL WORK EXPENSE				Start Date: 7/25/2011					End Date: 8/5/2011			
Active Datum: RKB @5,340.00ft (above Mean Sea Leve				UWI: BONANZA 1023-7G								
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation				
7/26/2011	7:00 - 7:30	0.50	WO/REP	48		P		HSM, MOVING RIG & EQUIP				
	7:30 - 12:00	4.50	WO/REP	30	A	P		MIRU F/ NBU 920-23I, SITP 30 PSI, SICP 950 PSI, KILL TBG W/ 30 BBLS T-MAC, ND WH NU BOPS, RU FLOOR & EQUIP. KILL CSG W/ 40 BBLS T-MAC, UNLAND TBG L/D HANGER.				
	12:00 - 17:00	5.00	WO/REP	31	I	P		TALLY & BROACH OUT OF HOLE W/ 248 JTS 23/8 J-55, L/D BTM 78 JTS NO DRIFT & COATED W/ SCALE L/D X/N W/ BUMPER SPRING INSIDE. HAD TROUBLE W/ SCALE PLUGGING SLIPS & TONG DIES.				
	17:00 - 19:30	2.50	WO/REP	34	I	P		RU CASSED HOLE RIH W/ 41/2 GAUGE RING to 6750' POOH SLIGHT DRAG @ 6550', RIH W/ 41/2 8-K CBP HIT SCALE @ 6340 GOT TROUGH, RIH SET CBP @ 6700'. POOH RD WL, SWI SDFN.				
7/27/2011	7:00 - 7:30	0.50	WO/REP	48		P		HSM, WORKING W/ TOOL MAN				
	7:30 - 13:30	6.00	WO/REP	51	A	P		SICP 950 PSI, BLEW DWN WELL, KILL CSG W/ 40 BBLS T-MAC & TRICKLE WTR IN HOLE. PU RIH W/ CIRC & 170 JTS OUT OFF DERICK, PU 34 JTS 23/8 J-55 YELLOW BAND OFF FLOAT & 10' PUP, SET CIRC @ 6428'. FILL TBG W/ 14 BBLS T-MAC, TEST TBG TO 1500 PSI OK, UNSTUNG OUT OF RETAINER, ATEMPT TO REV CIR WELL W/ 50 BBLS NO CIRC. STUNG INTO RETAINER, GOT INJ RATE OF 3 BPM @ 390 PSI, W/ 28 BBLS T-MAC. PUMPED 5 BBLS FRESH WTR, 50 SKS 15.8# 1.15 YEILD W/ 2% CACL, CLASS G CMT, 50 SKS CLAGG G 15.8 1.15 YEILD CMT, 10 BBLS FRESH WTR, FLUSH W/ 8 BBLS T-MAC, CMT LOCKED UP TO 2500 PSI, WHILE PUMPING DWN CSG UNSTUNG OUT OF RETAINER, FLUSHED TBG W/ 10 MORE BBLS T-MAC, L/D 10' PUP POOH W/ 204 JTS 23/8 J-55 PUMPING DWN CSG WHILE POOH.L/D STINGER.				
	13:30 - 17:00	3.50	WO/REP	51	A	P		RIH W/ 2ND CIRC & 188 JTS 23/8 J-55, TAG UP @ 5919' ON CMT. 2ND PERF HOLES TO BE SQUEEZED ARE COVERED IN CMT.POOH W/ 86 JTS 23/8 J-55 & RETAINER SLOW, EOT @ 3216.				
7/28/2011	7:00 - 7:30	0.50	WO/REP	48		P		HSM, POOH SLOW W/ TBG NOT TO HANG UP RETAINER.				
	7:30 - 11:30	4.00	WO/REP	31	I	P		SICP 0, POOH W/ REM 102 JTS 23/8 J-55 SLOW. L/D CIRC, PU RIH W/ 37/8 BIT & 188 JTS 23/8. RU DRLG EQUIP.				
	11:30 - 17:00	5.50	WO/REP	44	A	P		INSTALED TSF, BROKE CIRC W/ AIR/FOAM IN 40 MIN, DRL SOFT CMT F/ 5919' TO 6413' CIRC CLEAN W/ AIR/FOAM. KILL TBG, L/D 16 JTS TBG REMOVED TSF.SWI SDFN				
7/29/2011	7:00 - 7:30	0.50	WO/REP	48		P		HSM, WORKING W/ CMT CREW.				
	7:30 - 10:30	3.00	WO/REP	31	I	P		SICP PSI, POOH W/ 188 JTS 23/8 LD/BIT, PU RIH W/ CIRC & 194 JTS 23/8 J-55 SET RETAINER @ 6105'.				

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7G		Spud Conductor: 3/28/2008		Spud Date: 4/3/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-7G			Rig Name No:
Event: WELL WORK EXPENSE		Start Date: 7/25/2011		End Date: 8/5/2011	
Active Datum: RKB @5,340.00ft (above Mean Sea Leve			UWI: BONANZA 1023-7G		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	10:30 - 13:30	3.00	WO/REP	51	A	P		RU PRO PETRO, TEST TBG TO 1500 PSI. GOT INJECTION RAT OF 3 BPM @ 1600 PSI, PERFS 6167'-6380', PUMPED 5 BLS FRESH WTR, 75 SKS 15.3 BBLS CLASS G CMT 15.8# 1.15 YEILD, FLUSH W/ 1 BBL FRESH WTR, 17 BBLS T-MAC CMT LOCKED UP TO 3,000 PSI. LEAVING 5 BBLS CMT IN TBG, UNSTUNG OUT OF RETAINER, RU WEATHERFORD AIR FOAM DWN TBG CIRC CMT UP & OUT OF CSG & CIR FOR EXTRA 1/2 HR. KILL TBG, RD WEATHERFORD & PRO PETRO.
	13:30 - 16:30	3.00	WO/REP	31	I	P		POOH W/ 194 JTS L/D STINGER, PU RIH W/ 37/8 SMITH BIT & 164 JTS 23/8 EOT @ 5161' SWI SDFWE.
8/1/2011	7:00 - 7:30	0.50	WO/REP	48		P		HSM, WORKING W/ POWER SWIVEL
	7:30 - 8:30	1.00	WO/REP	31	I	P		SICP 300 PSI, OPEN CSG TO FB TNK, RIH W/ 15 JTS 23/8 TAG UP ON RETAINER, RU SWIVEL & BROKE CIRC W/ AIR/FOAM.
	8:30 - 13:20	4.83	WO/REP	44	B	P		DRILL CIRC @ 6105', BTM CONE WAS SPINNING, HAD TO SHUT FOAM UNIT DWN TO GET BTM DRILLED UP.
	13:20 - 18:00	4.67	WO/REP	44	A	P		DRLL CMT F/ 6107' TO 6297' 190' CMT, CIRC WELL CLEAN W/ AIR/ FOAM , SWI SDFN
8/2/2011	7:00 - 7:30	0.50	WO/REP	48		P		HSM, TRIPPING TBG,
	7:30 - 9:30	2.00	WO/REP	44	A	P		SICP 1000 #, OPEN CSG TO FB TNK, BROKE CIRC W/ AIR/FOAM, DRILL CMT F/ 6297' TO 6413' FELL FREE CIRC CLEAN.
	9:30 - 14:25	4.92	WO/REP	31	I	P		RD SWIVEL, L/D 10 JTS TBG RMOVED TSF, POOH W/ 194 JTS L/D BIT CONES WERE LOOSE, PU RIH W/ NEW BIT & 204 JTS RU SWIVEL BREAK CIR W/ AIR/FOAM IN 20 MIN.
	14:25 - 18:30	4.08	WO/REP	44	B	P		DRILL TROUGH CIRC IN 3 HRS 55 MINS, DRILL CMT F/ 6428' TO 6454' CIRC WELL CLEAN SWI SDFN.
8/3/2011	7:00 - 7:30	0.50	SUSPEN	48		P		HSM, WORKING W/ POWER SWIVEL
	7:30 - 11:45	4.25	SUSPEN	44	A	P		SICP 750#, OPEN TO FB TNK, BROKE CIRC W/ AIR/FOAM, DRILL CMT F/ 6454' TO 6684' 230' CMT JUST BELOW BTM PERF @ 6380', CIRC CLEAN, HANG SWIVEL.
	11:45 - 13:45	2.00	SUSPEN	31	I	P		POOH W/ 213 JTS TBG L/D BIT CONES WERE LOOSE.
	13:45 - 15:30	1.75	SUSPEN	31	I	P		PU RIH W/ 37/8 MILL & 213 JTS TBG RU SWIVEL.
	15:30 - 17:30	2.00	SUSPEN	44	C	P		BROKE CIRC W/ AIR/FOAM, D/O CBP @ 6700' IN 20 MIN, 100 PSI INCREASE, CIRC WELL CLEAN W/ AIR/FOAM EOT @ 6737' 214 JTS IN, SWI SDFN.
8/4/2011	7:00 - 7:30	0.50	WO/REP	48		P		HSM, WATCHING PINCH PINTS.
	7:30 - 7:45	0.25	WO/REP	31	I	P		SICP 750#, SITP 750 PSI, OPEN CSG TO FB TNK, KILL TBG W/ 30 BBLS T-MAC. PU 33 JTS 23/8 YELLOW BAND TAG UP @ 7775' 247 JTS IN, INSTALLED TSF RU SWIVEL.
	7:45 - 18:00	10.25	WO/REP	44	D	P		BROKE CIRC W/ AIR/FOAM, C/O SCALE F/ 7775' - 7779', 7915'-8151', C/O SAND F/ 8151'-8285' HIT OLD POBS, CIRC WELL CLEAN. HANG SWIVEL, L/D 15 JTS REMOVED TSF, POOH W/ 248 JTS L/D MILL, PU RIH W/ 1.875 X/N & 128 JTS BROACHING EVERY 20 STDS EOT @ 4031' SWI SDFN.
8/5/2011	7:00 - 7:30	0.50	WO/REP	48		P		HSM, WORKING W/ SAND LINE BROACHING TBG.

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7G		Spud Conductor: 3/28/2008		Spud Date: 4/3/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-7G		Rig Name No:	
Event: WELL WORK EXPENSE		Start Date: 7/25/2011		End Date: 8/5/2011	
Active Datum: RKB @5,340.00ft (above Mean Sea Leve		UWI: BONANZA 1023-7G			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:30 - 11:00	3.50	WO/REP	31	I	P		<p>SICP 700, SITP 700, OPEN CSG TO FB TNK, KILL TBG, RIH W/ REM 120 JTS 23/8 J-55 BROACHING, LAND TBG, ND BOPS NU WH, SWI RDMOL.</p> <p>KB = 18' 41/16 HANGER = .83' 78 JTS 23/8 J-55 YELLOW BAND = 2455.54' 170 JTS 23/8 J-55 F/ WELL = 5338.09' 1.875 X/N = 1.05' EOT @ 7813.51'</p> <p>TWTR = 60 BBLS (THIS WELL WILL NEED TO BE PERDGED BEFORE SELLING USED AIR/FOAM)</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	99999	18519				5/11/2012	
Comments: Please see attachment with list of Wells in the Ponderosa Unit. <u>W5MVD</u> 5/30/2012							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 21 2012

Div. of Oil, Gas & Mining

Cara Mahler

Name (Please Print)

Signature

REGULATORY ANALYST

Title

5/21/2012

Date

well_name	sec	tpw	rng	api	entity		lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742		1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755		1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994		1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953		1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157		1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827		1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833		3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386		3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445		3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 ✱	04	100S	230E	4304734751	13841		1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155		1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252		1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930		1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111		1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446		1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352		1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351		1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395		1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356		1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297		1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699		1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055		1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795		1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323		1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796		1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951		1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170		1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233		1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221		1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425		1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

✱ not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672		1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673		1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620		1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576		1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794		1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798		1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020		1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244		1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714		1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870		1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765		1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796		1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713		1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869		1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851		1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843		1	GW	P	NWNW		1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932		1	GW	P	NENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876		1	GW	P	NWSW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104		1	GW	P	SESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877		1	GW	S	SENW		1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354		1	GW	P	NESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564		1	GW	P	SWSW		1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903		1	GW	P	SWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397		1	GW	P	SWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353		1	GW	P	SENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392		1	GW	P	SWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510		1	GW	P	NWSE		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468		1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767		1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685		1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852		1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892		1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931		1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398		1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989		1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782		1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164		1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501		1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ★	11	100S	230E	4304734773	13768		1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132		1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764		1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797		1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711		1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826		1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736		1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839		1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646		1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687		1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987		1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480		1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500		1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799		1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623		1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406		1	GW	P	NENW		1	MVRD	P	U-38428	N2995

★ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135		1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496		1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565			GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319			GW		NENW	D				UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: PONDEROSA
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-7G
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1941 FNL 2110 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 07 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047373260000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/18/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div> <div style="text-align: right; margin-top: 10px;"> OTHER: TUBING FAILURE </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> A WORKOVER FOR TUBING FAILURE HAS BEEN COMPLETED ON THE BONANZA 1023-7G, SEE THE ATTACHED OPERATIONS SUMMARY REPORT </div> <div style="width: 35%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 19, 2015 </div> </div>		
NAME (PLEASE PRINT) Doreen Green		PHONE NUMBER 435 781-9758
SIGNATURE N/A		TITLE Regulatory Analyst II
DATE 5/19/2015		

US ROCKIES REGION								
Operation Summary Report								
Well: BONANZA 1023-7G			Spud Conductor: 3/28/2008			Spud date: 4/3/2008		
Project: UTAH-UINTAH			Site: BONANZA 1023-7G				Rig name no.: MILES 2/2	
Event: WELL WORK EXPENSE			Start date: 5/4/2015				End date: 5/7/2015	
Active datum: RKB @5,340.00usft (above Mean Sea Level)				UWI: BONANZA 1023-7G				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
5/6/2015	7:00 - 7:30	0.50	MAINT	48		P		HSM, RIGGING UP RIG.
	7:30 - 8:30	1.00	MAINT	30	A	P		RD OFF BON 1023-7A, MIRU
	8:30 - 12:30	4.00	MAINT	31	I	P		SICP & SITP 60 PSI, BLEW WELL DWN, ND WH UNLAND TBG NOT STUCK, RELAND, NU BOPS RU FLOOR UNLAND TBG L/D HANGER. PU 6 JTS 23/8 J-55 TAG @ 7982'.283' ABOVE BTM PERF @ 8265', L/D 6 JTS RU SCAN TECH.
	12:30 - 17:00	4.50	MAINT	45	A	P		SCAN OUT W/ 247 JTS 23/8 J-55, 193 YB, 41 BB, 13 RED, HOLE IN JT 203, RED JTS WERE INSIDE PITTING, RD SCAN TECH. RIH W/ 37/8 MILL & 66 JTS EOT @ 2072' SWI SDFN.
5/7/2015	7:00 - 7:30	0.50	MAINT	48		P		HSM, WORKING W/ FOAM UNIT
	7:30 - 9:00	1.50	MAINT	31	I	P		SICP 590 PSI,OPEN CSG TO FB TNK, CONTROL TBG W/ 10 BBLs T-MAC RIH TAG UP @ 7960', RU DRLG EQUIP INSTALLED TSF.
	9:00 - 12:00	3.00	MAINT	44	D	P		BROKE CIRC W/ AIR/FOAM, IN 1 HR, C/O SCALE F/ 7960 TO 8286' 21' BELOW BTM PERF, CIRC CLN, KILL TBG, RD SWIVEL.
	12:00 - 17:00	5.00	MAINT	31	I	P		L/D 16 JTS REM TSF, POOH W/ 247 JTS 23/8 J-55 L/D MILL.RIH W/ 1.875 X/N & 247 JTS 23/8 J-55, LAND TBG, SWI SDFN.
								KB = 18' HANGER = .83' 247 JTS 23/8 J-55 = 7788.59' 1.875 X/N = 1.05' EOT @ 7808.59'
5/8/2015	7:00 - 14:00	7.00	MAINT	42		P		SWABBING-FLUID LEVEL 4800'
5/11/2015	7:00 - 15:00	8.00	PROD	42		P		SWABBING FL 4800
5/12/2015	7:00 - 17:00	10.00	PROD	42		P		SWABBING FL 5350
5/13/2015	7:00 - 15:00	8.00	PROD	42		P		SWABBING FL 5450
5/14/2015	7:00 - 15:00	8.00	PROD	42		P		SWABBING FL 6300

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7G				Spud Conductor: 3/28/2008				Spud date: 4/3/2008			
Project: UTAH-UINTAH				Site: BONANZA 1023-7G				Rig name no.: MILES 2/2			
Event: WELL WORK EXPENSE				Start date: 5/4/2015				End date: 5/7/2015			
Active datum: RKB @5,340.00usft (above Mean Sea Level)				UWI: BONANZA 1023-7G							
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation			
	7:00 - 11:00	4.00	MAINT	35		P		WELL NAME: bonanza 1023 7G Job Code: 80012176 WINS #: ZID: CTS953 FOREMAN: V1-Ryan Kunkel MECHANICAL: Craig Massey SLICKLINE COMPANY Jdm SLICKLINE OPERATOR Bj Troendle TEL.NUMBER: 435-828-0596 DATE: 5/14/2015 Ex. mm/dd/yy scale knocker would not run for swab rig, rih w jdc tool 7809 latched and hit with spangs and jarred 3 times pooh w pcs scale knocker the bottom no got was going into sn and sticking it, rih w scratcher 8280, rih w broach 7809, dropped 3 chem sticks and new pcs high impact and chased to 7809, dropped new viper and rts cp 710 tp 372 FLUID LEVEL 6100 SEAT NIPPLE DEPTH 7809 SN TYPE x TD (Max Depth) 8280 SWABBING -FLUID LEVEL 5250' SWABBING FL 5300'			
5/15/2015	7:00 - 15:00	8.00	MAINT	42	B	P					
5/18/2015	7:00 - 10:30	3.50	PROD	42	B	P					